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DISTRIBUTION SANTA FE /		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11
FILE /		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	PORCHASED ALL THE ASSETS
LAND OFFICE		OF BOTH LOMAR TRUCKI	NG, INC. AND INLAND CREE HIDED N. M. S. C. C.
TRANSPORTER GAS		OF BOTH LOMAR TRUCKI INC. THIS PURCHASE INC.	AS BEEN TRANSFERRED TO
OPERATOR		PERMIT # 8/0 INLAND CORPORATION.	DESIDENT
PRORATION OFFICE Operator		INLAND COM OTHER	CLYDE C. LaMAR, PRESIDENT
TENNECO OIL COMPAI	NY		INLAND CORPORATION
Address Bex 1714	Durange, Colorade		
Reason(s) for filing (Check proper b	box)	Other (Please explain)	
Mew Well	Change in Transporter of:	The states Town	3 3065
Recompletion Change in Ownership	Oil Dry C	Gas Effective June lensate X	1, 1907
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AN	Well No. Pool N	Jame, Including Formation	Kind of Lease
Jicarilla "A"	1	Dakota.	State, Federal or Fee
Location			
Unit Letter;;	Feet From TheL	ine andFeet From	n The
Line o: Section 18 ,	Township 26N Range	5W , NMPM, Rie	Arriba County
The state of the s	DOMED OF OUR AND MACRIDAL C	14C	
Name of I uthorized Transporter of	ORTER OF OIL AND NATURAL G	Address (Give address to which app	roved copy of this form is to be sent)
Leman Trucking In	Lamar Trucking Incorporated		rmington, New Mexico
Name of Authorized Transporter of Casinghead Gas or Dry Gas			roved copy of this form is to be sent)
Southern Union Ga	Unit Sec. Twp. Rge.	Is gas actually connected?	Dallas, Texas
If well produces oil or liquids, give location of tanks.	L 18 26 5		
	with that from any other lease or poo	1, give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Comple			
Date Spud led	I Date Care L Dandarda Dand	7 (15 "	P.B.T.D.
	Date Compl. Ready to Prod.	Total Depth	
	Date Compi. Reday to Prod.		
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Tubing Depth Depth Casing Shoe
	Name of Producing Formation	Top Oil/Gas Pay	
	Name of Producing Formation TUBING, CASING, A	Top Otl/Gas Pay ND CEMENTING RECORD	Depth Casing Shoe
	Name of Producing Formation	Top Oil/Gas Pay	
Perforations	Name of Producing Formation TUBING, CASING, A	Top Otl/Gas Pay ND CEMENTING RECORD	Depth Casing Shoe
Perforations	Name of Producing Formation TUBING, CASING, A	Top Otl/Gas Pay ND CEMENTING RECORD	Depth Casing Shoe
Perforations HOL € SIZE	TUBING, CASING, A CASING & TUBING SIZE	Top Otl/Gas Pay ND CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
Perforations HOLE SIZE V. TEST DATA AND REQUEST	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be	Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load of	Depth Casing Shoe SACKS CEMENT
Perforations HOL € SIZE	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	Top Otl/Gas Pay ND CEMENTING RECORD DEPTH SET	SACKS CEMENT SI and must be equal to or exceed top allow
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST OIL WELL	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load of depth or be for full 24 hours)	SACKS CEMENT sil and must be equal to or exceed top allow lift, etc.)
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST OIL WELL	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load of depth or be for full 24 hours)	SACKS CEMENT SI and must be equal to or exceed top allow
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	SACKS CEMENT sil and must be equal to or exceed top allow lift, etc.)
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas	SACKS CEMENT SACKS CEMENT oil and must be equal to or exceed top allow lift, etc.) Choke Size
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	SACKS CEMENT SACKS CEMENT oil and must be equal to or exceed top allow lift, etc.) Choke Size Gas-XO
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	ND CEMENTING RECORD DEPTH SET after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls.	SACKS CEMENT SACKS CEMENT oil and must be equal to or exceed top allow lift, etc.) Choke Size Gas-10-11-11-11-11-11-11-11-11-11-11-11-11-
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	SACKS CEMENT SACKS CEMENT oil and must be equal to or exceed top allow lift, etc.) Choke Size Gas-10-11-11-11-11-11-11-11-11-11-11-11-11-
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	ND CEMENTING RECORD DEPTH SET after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls.	SACKS CEMENT SACKS CEMENT oil and must be equal to or exceed top allow lift, etc.) Choke Size Gas-10-11-11-11-11-11-11-11-11-11-11-11-11-
Perforations HOLE SIZE W. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE Date of Test Tubing Pressure Oil-Bbls. Length of Test	ND CEMENTING RECORD DEPTH SET after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	SACKS CEMENT SACKS CEMENT oil and must be equal to or exceed top allow lift, etc.) Choke Size Gas- Gas- Gas- COM.
Perforations HOLE SIZE W. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	ND CEMENTING RECORD DEPTH SET after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	SACKS CEMENT SACKS CEMENT oil and must be equal to or exceed top allow lift, etc.) Choke Size Gas-10-11-11-11-11-11-11-11-11-11-11-11-11-
HOLE SIZE HOLE SIZE W. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	ND CEMENTING RECORD DEPTH SET after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	SACKS CEMENT SACKS CEMENT Silver and must be equal to or exceed top allow lift, etc.) Choke Size Gas - 10 Choke Size ON. COM.
HOLE SIZE HOLE SIZE W. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules a Commission have been complised.	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure IANCE and regulations of the Oil Conservation gives	ND CEMENTING RECORD DEPTH SET Reafter recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERY APPROVED JUN 1 196.	SACKS CEMENT SACKS CEMENT oil and must be equal to or exceed top allow lift, etc.) Choke Size Gas ACKS CEMENT 1965 cravity Whomiensate Choke Size DIST. 3 VATION COMMISSION 19
HOLE SIZE HOLE SIZE W. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules a Commission have been complised.	TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	ND CEMENTING RECORD DEPTH SET Reafter recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERY APPROVED JUN 1 196.	SACKS CEMENT SACKS CEMENT oil and must be equal to or exceed top alloudlift, etc.) Choke Size Gas - 10 Choke Size DIST. 3 VATION COMMISSION 19 19

Original Signed By: J. H. WATKINS

(Signature)

5-27-65 (Date)

District Office Supervisor

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Separate Forms C-104 must be filed for each pool in multiply completed wells.