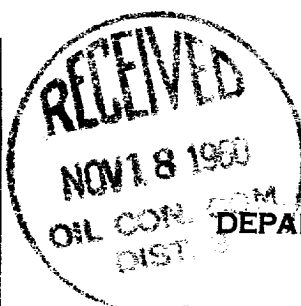
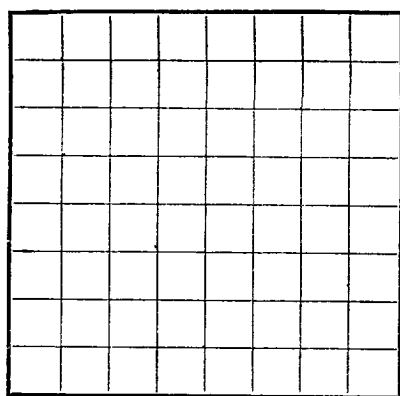


U. S. LAND OFFICE
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECTUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **INTEX OIL COMPANY** Address **P.O. Box 1411, Bakersfield, California**
Lessor or Tract **FINO** Field **Puerto Chiquito** State **New Mexico**
Well No. **#1-16** Sec. **16** T. **26N** R. **1E** Meridian **N.M.P.M.** County **Rio Arriba**
Location **1737** ft. **(N.)** of **-** Line and **1848** ft. **(E.)** of **-** Line of **SE/NE** Elevation **7285'**
(Derriek floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **[Signature]** Title **Production Manager**
Date **November 10, 1960**

The summary on this page is for the condition of the well at above date.

Commenced drilling **June 9**, 19**60** Finished drilling **August 29**, 19**60**

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from **NONE** to **-** No. 4, from **-** to **-**
No. 2, from **-** to **-** No. 5, from **-** to **-**
No. 3, from **-** to **-** No. 6, from **-** to **-**
No. 1, from **-** to **-** No. 3, from **3320-3320** to **-**
No. 2, from **-** to **-** No. 4, from **-** to **-**

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 1/2	26	4	AMERICAN	100	API	0-100			Running in hole
5 1/2	16	4	AMERICAN	100	API	100-1200			Running in hole
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
		NONE			

PLUGS AND ADAPTERS

Heaving plug—Material **NONE** Length **-** Depth set **-**
Adapters—Material **-** Size **-**

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		NONE				

TOOLS USED

Rotary tools were used from **-** feet to **-** feet, and from **-** feet to **-** feet
Cable tools were used from **0'** feet to **3601** feet, and from **-** feet to **-** feet

DATES

-, 19**-** Put to producing **NEVER PRODUCED**, 19**-**

The production for the first 24 hours was **-** barrels of fluid of which **-**% was oil; **-**% emulsion; **-**% water; and **-**% sediment. Gravity, °Bé. **-**

If gas well, cu. ft. per 24 hours **-** Gallons gasoline per 1,000 cu. ft. of gas **-**

Rock pressure, lbs. per sq. in. **-**

EMPLOYEES

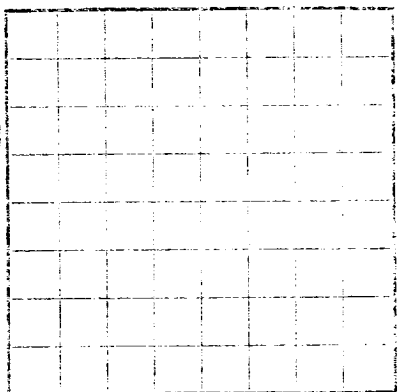
-, Driller **-**, Driller
-, Driller **-**, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Spud in Lewis Shale 0 - 845'			
Mesa Verde Formation 845 - 1325'			
Mancos Shale 1325 - 3601' T. D.			
1325	2293		Upper Mancos Shale Member
2293	3133		Niebrara Shale Member
2465	2575		Callup Sandstone Zone
2726	2932		Tecite Sandstone Zone
3018	3133		Samastee Limestone Zone
3133	3330		Carlile Shale Member
3330	3390		Greenhorn Limestone Member
3600	3390		Graneros Shale Member
3555	3600		Graneros Sandstone Zone
3600	3601		Dakota Sandstone
FROM—	TO—	TOTAL FEET	FORMATION

FORMATION RECORD—Continued

LOG OF OIL OR GAS WELL



LOCATE WELL CORRECTLY

Company: _____
Location: _____
Well No.: _____
Section: _____
T. & R. _____
County: _____
State: _____
Address: _____
Elevation: _____
Date: _____
The information given herewith is a complete and correct record of the well and all work done thereon as far as can be determined from all available records.

Commenced drilling _____
Finished drilling _____
The summary on this page is for the condition of the well at above date.

OIL OR GAS SANDS OR ZONES	
No. 1, from _____ to _____	
No. 2, from _____ to _____	
No. 3, from _____ to _____	
No. 4, from _____ to _____	

PLUG AND WASHING DETAILS:	
No. 1, from _____ to _____	
No. 2, from _____ to _____	

CASING RECORD	
No. 1, from _____ to _____	
No. 2, from _____ to _____	

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes in the casing, state fully, and if any casing was sidetracked, or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or pulling.

HISTORY OF OIL OR GAS WELL	
No. 1, from _____ to _____	
No. 2, from _____ to _____	

MUDGING AND CEMENTING RECORD	
No. 1, from _____ to _____	
No. 2, from _____ to _____	

PLUGS AND ADAPTERS	
No. 1, from _____ to _____	
No. 2, from _____ to _____	

SHOOTING RECORD	
No. 1, from _____ to _____	
No. 2, from _____ to _____	

TOOLS USED	
No. 1, from _____ to _____	
No. 2, from _____ to _____	

DATES	
No. 1, from _____ to _____	
No. 2, from _____ to _____	

EMPLOYEES	
No. 1, from _____ to _____	
No. 2, from _____ to _____	

FORMATION RECORD	
No. 1, from _____ to _____	
No. 2, from _____ to _____	

FORMATION	
No. 1, from _____ to _____	
No. 2, from _____ to _____	

FORMATION	
No. 1, from _____ to _____	
No. 2, from _____ to _____	

FORMATION	
No. 1, from _____ to _____	
No. 2, from _____ to _____	

FORMATION	
No. 1, from _____ to _____	
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FORMATION	
No. 1, from _____ to _____	
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FORMATION	
No. 1, from _____ to _____	
No. 2, from _____ to _____	

FORMATION	
No. 1, from _____ to _____	
No. 2, from _____ to _____	

FORMATION	
No. 1, from _____ to _____	
No. 2, from _____ to _____	

FORMATION	
No. 1, from _____ to _____	
No. 2, from _____ to _____	