HO, OF LOPIES MEET	EIVED	1	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
LRANSPORTER	OIL		
	GAS	I	
OPERATOR			
PROBATION OFFICE			

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!	SANTA FE	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65		
;	LAND OFFICE LPANSPORTER OIL GAS	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	. GAS		
1.	PROBATION OFFICE					
	BENSON-MONTIN-GREER DRILLING CORP.					
	221 Petroleum Center Building, Farmington, New Mexico 87401					
	leason(s) for filing (Greek proper box) Other (Please explain: Change of name from					
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil	" Mancos Unit	ast Puerto Chiquito #32 (H-16)		
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND Lease Name EAST PUERTO CHIQUITO MANCOS UN) Well No. Pool Name, Including F	!	Lease No.		
	comion East					
		976 Feet From The <u>north</u> Lin		,		
	Line of Section 16 To	wnship 26N Range]	LE , NMPM, Rio	Arriba County		
H.	Name of Authorized Transporter of Oi		Address (Give address to which app	roved copy of this form is to be sent)		
	SHELL PIPELINE Name of Authorized Transporter of Ca		P.O. Box 1910, Mi	dland, Texas 79701 roved copy of this form is to be sent)		
		None Unit Sec. Twp. Rge.	Is gas actually connected?	When		
	If well produces oil or liquids, give location of tanks.	H 16 26N 1E	No			
	If this production is commingled with COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:			
	Designate Type of Completi	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudaed	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations		1	Depth Casing Shoe		
		TUBING CASING AND	D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-					
	OH. WELL able for this depth or be for full 24 hows) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
		Tubing Pressure	Casing Pressure	Chokedize		
	Length of Test					
,	Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	.III 20 soo		
				CIL CON COM		
i	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grouty of Dispine		
	Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
		CE	OIL CONSERV	/ATION COMMISSION		
	CERTIFICATE OF COMPLIAN		APPROVED JUL 23			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			SUPERVISOR DISTRICT # 3		
			TITLE			
	Maril of Thenks		The second of the second	n compliance with RULE 1104. owable for a newly drilled or deepened		
	, ,	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
		resident	All sections of this form must be filled out completely for able on new and recompleted wells.			
	July 20	0, 1981				
			Separate Forms C-104 m completed wells.	ner ne illed for each boot to mirribil		