

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Albuquerque, New Mexico
(Place)

April 7, 1958
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Northwest Production Corporation

"E"

Well No. 11-15

in SW

NE

(Company or Operator)

(Lease)

1/4

1/4

G

Sec 15

T 26N

R 3W

NMPM,

Wildcat PC

Pool

Unit Letter

Bio Arriba

County. Date Spudded 4-13-57

Date Drilling Completed 12-17-57

Elevation 7134 ungr grad

Total Depth 8155

PBTD

5993

Please indicate location:

Top Oil/Gas Pay 3726

Name of Prod. Form.

Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3726-48, 3778-92

Open Hole

Depth

Casing Shoe 3992.30

Depth

Tubing 3725

OIL WELL TEST -

Natural Prod. Test: _____ bbls, oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls, oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 145 MCF/Day; Hours flowed 3

Choke Size 1/8" Method of Testing: Back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Frac w/43,000 gals wtr, 40,000 gal. ad.

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter Waiting on pipeline

Gas Transporter _____

Tubing, Casing and Cementing Record

Size Feet Sals

10-3/4	163.00	200
7-5/8	3976.40	200
5-1/2	2125.32	215

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved APR 8 1958, 19____

OIL CONSERVATION COMMISSION

By: Charles Edward C. Arnold

Supervisor Dist. # 3

Title _____

Northwest Production Corporation

RAY PHILLIPS (Company or Operator)

By: Ray Phillips

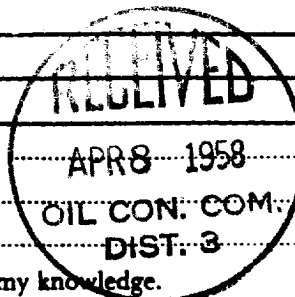
(Signature)

Title Mgr. Prod Opr

Send Communications regarding well to:

Name Ray Phillips

Address 520 Simms Bldg. Albuquerque, N. M.



**OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE**

No. Copies Received 4

DISTRIBUTION

	NO. FURNISHED	
Manager	<u>1</u>	
Asst. Mgr.	<u>1</u>	
Production Sec'y	<u>1</u>	
Comm. and Off. Sec'y		
Mr. G. S.		
Transporter		
File	<u>1</u>	<input checked="" type="checkbox"/>