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	GAS				
PRORATION OFFI	CE				
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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWARES

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any consider 102 or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is find during calendar month of completion or recompletion. The completion date shall be that date in the case of an object of new oil is delivered into the stock tanks. Gas must be reported on 15:025 psia at 60° Fahrenheit.

			st be reported on 15.025 psia at 60° Fahrenheit. Durango, Colorado January 18, 1962 (Place) (Date)	
Socony (Co	Mobil 0: mpany or Op	il Compai	NG AN ALLOWABLE FOR A WELL KNOWN AS ny, Inc. Jicarilla D Well No. D-9 SW NW 1/4. (Lease)	
Unit Let	, Sec	13	T 26N , R 3W , NMPM., Gavilan Pool	
•			County Date Spudded August 31, 1961 Date Drilling Completed September 6,	190
	e indicate l		Elevation 7237 KB Total Depth 3930 PSTD 3839	
ricas	e muicate i		Top NXXX Gas Pay 3684 Name of Frod. Form. Pictured Cliffs	
D	C B	A	PRODUCING INTERVAL -	
			Perforations 3684/3767	
E	F G	Н	Open Hole — Casing Shoe 347 Search 3878	
			Open Hole Casing Shoe 347 Feb. 29 2070	
X	-	 	OIL WELL TEST - Choke	
L	K J	I	Natural Prod. Test: bbls.oil, bbls water in his, min. Size	
			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of	
M	N O	P	Choke load oil used): bbls.oil, obls water in hrs. min. Size	
	-			
			GAS WELL TEST -	
	FOOTAGE)		Natural Prod. Test: MCF/Day; hours flowed Tacke Size	
ubing ,Cas	ing and Gem	enting Reco	Method of Testing (pitot, back pressure, etc.):	
Size	Feet	Sax	Test After Acid or Fracture Treatment: 3164 MCF/Day; Hours flowed 3	
			Choke Size 3/4 Method of Testing: Back Pressure	
7-5/8	337	125		
2-7/8	3868	125	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sd-wtr. frac. w/3800 gals. 25000 #10/20 sd & 13,000 #20/40	s d.
2-1/0	1 2000			Ξ
	İ		Casing Tubing Date first new Press. Press. oil run to tanks Gas Well	
	 	 	Gas RM Transporter El Paso Natural Gas Co.	
			Gas Transporter	
emarks:				
· · · · · · · · · · · · · · · · · · ·		·····	4N22.	
			OIL C.	
I herel	by certify th	hat the infe	ormation given above is true and complete to the best of m knowledge,	
	JAN 2 2 19		19 Socony Mobil Oll Company 3	
••			Company or Operator)	
O :	IL CONSE	RVATION	N COMMISSION By: D. M. Barry	
	inal Signe		r. M. Dally	
	R. KENDI	-	Title Dist. Prod. Supt.	
, [_]_			Send Communications regarding well to: EER DIST. NO. 3 Name R. C. Mills	
itle		5 File	1	
	GWW	1	Address O. Box 3371, Durango, Colorado	

THE

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