!)		7	4
	DISTRIBUTION		,	
	SANTA FE		1	
	FILE		7	-
	U.S.G.S.			
	LAND OFFICE			
1.	TRANSPORTER	OIL	ĺ	
		GAS	/	
	OPERATOR		3	
	PRORATION OFFICE			

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS /	REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65				
1.	OPERATOR PRORATION OFFICE Operator MORIL OIL CORP							
	Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	TO PERMONICAL INC.	I.J. TUBING TUBING, SLIM HOLECOM				
	If change of ownership give name and address of previous owner							
11.	DESCRIPTION OF WELL AND L Lease Name JCARILLA Location Unit Letter; 99	Well No. Pool Name, Including Fo GAUILAN Pic West Feet From The #AST Line	rmation Kind of Lease TORED CLIFF State, Federal of Lease and 1650 Feet From The Rule NMPM, RIO	ne NORTH				
III.	DESIGNATION OF TRANSPORT	, and the same of						
	Name of Authorized Transporter of Oil ROCK 151. AM OIL Name of Authorized Transporter of Cast L PASO NAT. (5) If well produces oil or liquids, give location of tanks.	→ ReFillING INC.	321 W. DOUGLAS, U. Address (Give address to which approve	CHITA KAIISAS ed copy of this form is to be sent) MSTON M.M.				
IV.	If this production is commingled with COMPLETION DATA	Oil Well Gas Well	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
	Designate Type of Completio	n - (X) X	Total Depth	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	ations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Tubing Depth				
	Perforations			Depth Casing Shoe				
	TUBING, CASING, AND			SACKS CEMENT				
	HOLE SIZE	CASING & TUBING SIZE ///STALL 1/4" IJ. TUBING	3765.81 FT	SACKS CEMENT				
				and the second ten allow				
V	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)							
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gos says	CELLINE VI				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size KLULI				
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MGF APR 2 4 1969				
	OIL CON. COM. DIST. 3							
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condon acto				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
VI	. CERTIFICATE OF COMPLIAN		OIL CONSERVATION COMMISSION APR 2 4 1969					
	والمسامين والمسام والمساورة	regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Original Signed by Emery C. Thriste					
	9. R. Prite	drift	TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition secrets.					
	- Motroma 4-23	ature)						
	4-23	?-69						

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply