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DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-11c
Effective 1-1-65

AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	LAND OFFICE				
	TRANSPORTER OIL				
	GAS OPERATOR	·			
	PRORATION OFFICE			•	
I.	Operator	M. T			
	Mobil Producing TX. & N.M. Inc.				
	Nine Greenway Plaza, Suite 2700, Houston, Texas 77046				
	Reason(s) for Illing (Check proper box)		Other (Please explain)	donosto sobboso to	
	New Well	Change in Transporter of: Oil Dry Gas		densate gatherer to , effective November 1,	
	Recompletion Change in Ownership	Casinghead Gas Condens		, errective november 1,	
	If change of ownership give name				
	and address of previous owner				
II.	DESCRIPTION OF WELL AND I	LEASE			
	Jicarilla D	Well No. Pool Name, Including For 9 Gavilan Pict		JICARIIA Lege No.	
	Location	1 3 4 4417411 . 100		2.200141	
	Unit Letter;	Feet From The West Line	and 1650 Feet From T	North	
	Line of Section 13 Tow	mship 26-N Range 3-	W _ , NMPM, Rio A	rriba County	
Ш.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	TRANSPORTER OF OIL AND NATURAL GAS COMMONDATION OF CONDENSATE IX Address (Give address to which approved copy of this form is to be sent)			
	The Permian Corporation		P. O. Box 1183, Houston		
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas XX	Address (Give address to which approve	ed copy of this form is to be sent)	
	Northwest Pipeline Corp		3539 E. 30th St., Farmin		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. E 13 26-N 3-W	Is gas actually connected? When	n.	
	<u></u>	h that from any other lease or pool, g	ive commingling order number:	,	
	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
	Designate Type of Completio				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD					
•	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be oft	er recovery of total volume of load oil a	nd must be equal to or exceed top allow-	
• •	OIL WELL	able for this dep	lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)		
	Date First New Oil Run To Tanks	Date of Test	blodderid Marines Is son! bank! Bas 10	,	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil - Bbie.	Water - Bble.	Gas - MCF	
	Actual Proc. During 1001				
	GAS WELL Actual Prod. Test-MCF/D	Length of Teet	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Float Tool- mory p				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-is)	Choke Size	
VI	VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COM		TION COMMISSION		
٠			NOV 05 1984		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Authorized Agent (Tule) 10-26-84 (Date)		APPROVED		
			TITLE SUPERVISOR DISTRICT # 2 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. H. III, and VI for changes of owner,		
			well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		
			Separate Forms C-104 must be tited for each poor at managery		