Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II

P.O. Box 2088

P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 8750004-2088

OIL CONSERVATION DIVISION

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1.							
Operator Meridian Oil Inc.		Well API No.					
Address							
P.O. Box 4289, Farmington, New Mexico 87499							
	~· -		X				
New Well	Change in Tra	-	l1	WELL NAME	CHANGED FR	OM JICARILL	A B 6.
Recompletion	Oil Dry Gas EFFECTIVE 8/1/92						
Change in Oprator	Casinghead Gas	Condensate		LFFECTIVE			
· · ·	-						
If change of operator give name							
and address of previous operator Mobil Producing TX & NM Inc., Nine Greenway Plaza, Suite 2700,							
II. DESCRIPTION OF WELL AND LEASE Houston, Texas 77046							
Lease Name	Well No. Pool Name, Including Formation			Kind of Lease Lease No.			
ЛСARILLA 98	1	TO PICTURED CLIFFS State, Feder			1		
Location	<u> </u>		·				
Unit Letter A	: 990 Feet From The		Line and		Feet From The		Line
Section 17			3W		RIO ARRIBA		County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS							
Name of Authorized Transporter of Oil	or Condensate		Address (Giv	e address to which	ch approved copy o	of this form to be	sent)
Name of Authorized Transporter of Casinghead	of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form to be sent) P. GON FRANK						
NORTHWEST PIPELINE COMPA	l i		P.O. BOX	58900, SAL	T LAKE CIT	Y, UT 84158	3-0900
If well produces oil or	Unit Sec.	l Twp.	Rge.	Is gas actually c	onnected?	When?	-
liquids, give location of tanks.	, I I I	11	1				
If this production is commingled with that from any other lease or pool, give commingling order number:							
IV. COMPLETION DATA							
	Oil Well Gas Well	New Well	Workover	ı Deepen ı	Plug Back	Same Res'v 1	Diff Res'
Designate Type of Completion - (X)	1 I	I	l 	1 L		l !	
Date Spudded Date Compl. Re	eady to Prod.	Total Depth			P.B.T.D.		
Elementary (DE DICE DE CO	INome of Particles 7		Tor Ollo	Day	Tubing Dead		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			1 op OII/Gas	Top Oil/Gas Pay Tubing Depth			
Perforations Denth Casing Shoe							
Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD							
HOLE SIZE CASING & TUBING SIZE DEPTH SET					9	ACKS CEMENT	
11000 0120	C. Enviow Tobard GEE			DEI III GE I		SACKS CENTENT	
V. TEST DATA AND REQUEST FOR ALLOWABLE							
OIL WEL (Test must be after recovery of total volume of load oil & must be equal to or exceed top allowable for this depth or perfor full 24 hours.)							
Date First New Oil Run To Tank	Date of Test			mp, gas lift, etc.)		1	The in
					_111	57 00 € 8 ———————————————————————————————————	
Length of Test	Tubing Pressure	Casing Pressure	е	Choke Size	113	'n a a ann	2
	0.1 5.1		<u> </u>	<u></u>		/G 0 5 199	<u> </u>
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.			Gas - MCF	CONT	71110
CACAMET	İ	<u> </u>			L UIS	UON, 1	<u> </u>
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls, Condensa	ite/MMCF		Gravity of Conde	nsate	
1 Securition 1681 - MCF/D	Sengui or 100t	2015. CONGCTISE	MINIOF	•			•
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure	e (Shut-in)		Choke Size		
	<u> </u>						
VI. OPERATOR CERTIFIC	CATE OF COMPLIA	NCE					
I hereby certify that the rules and regulations of the Oil Conservation Division have OIL CONSERVATION DIVISION							
been complied with and that the information given above is true and complete to the							1
hest of nov knowledge and helief			Date Ann	Date Approved AUG 0 6 1992			
Loslie Kahwa W.				Date Approved			
Signature 7	- way		By	-		1	
Signature Leslie Kahwaiy	O O Production A	\nalvet	رد ا	2		meny	
Leslie Kahwajy Printed Name	Title	maryst	Title	St	PERVISOR	DISTRICT	#3
7/31/92	505-326-9700	D	11110				
7/31/92 Date	Telephone No		†				
Date	Telephone 140	··					

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompained by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.