District ! PO Box 1980, Hobbs, NM 88241-1980

District II P.O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

| District IV PO Box 2088, Sani | | | ALLOWA' | DI E AND | ATTUODIZ | ATION " | FA TD ANICDA | | DED REPORT | |
|--|--|--|--|--|--|--|--|--|----------------------------------|--|
| 1. | NEC | | tor Name and A | | AUTHUKIZ. | AHON | ΓΟ TRANSPO | OGRID Number | | |
| Taurus Exploration U.S.A., Inc. | | | | | | | 162928 | | | |
| 2101 Sixth Avenue North Birmingham, AL 32503-2784 | | | | | | | ³ Reason for Filing Code | | | |
| 4 API Number 5 Pool Name | | | | | | | CO - 8/1/97 6 Pool Code | | | |
| 30-039-06487 | | | | BLANCO P.C. SOUTH (GAS) | | | 72439 | | | |
| ⁷ Property Code | | | | 8 Property Name | | | ⁹ Well Number | | | |
| | 0071 | | | JICAF | RILLA F | | <u></u> | #16 | | |
| II. 10 Surfa | Section | On Township | Range | Lot.ldn | Feet from the | North/South Li | 15 :0 :41: | 1 | | |
| G | 15 | 026N | 005W | L.Ot. Ign | 2055 | North/South Li N | Feet from the 1470 | East/West Line E | County RIO ARRIBA | |
| 11 Bottom UI or lot no. | Hole Loc | ation Township | Range | Lot.Idn | Tr-at from the | North/South Li | I market | | | |
| Of the forms. | Section | Томизиц | Kangc | Lot.ign | Feet from the | North/South Li | Feet from the | East/West Line | County | |
| 12 Lse Code | | 13 Producing Method C | Code 14 Gas C | Connection Date | 15 C-129 Permi | t Number | 16 C-129 Effective D | Pate 17 C-129 Date | Expiration | |
| III. Oil an | d Gas Tra | nsporters | | | <u> </u> | | | | | |
| ¹⁸ Trar | rsporter RID | 19 Transpe | orter Name | | | | ²¹ O/G ²² POD ULSTR I | | | |
| |)57 | | and Address EL PASO FIELD SERVICES P.O. BOX 1492 | | - | | G | | and Description G-15-T026N-R005W | |
| | | EL PASO, TX 7997 | 8 | | | | | | | |
| | | | | | | | | | <u> </u> | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | 3 | | |
| IV. Produc | ced Water | | | | | | | | | |
| IV. Produc | ced Water | 23 POD | | | | ²⁴ POD U | ULSTR Location and | Description | | |
| IV. Produc | | ²³ POD | | | | ²⁴ POD U | JLSTR Location and | Description | | |
| V. Well C | | ²³ POD | dy Date | 27 | TD | | JLSTR Location and | Description 29 Perfo | rations | |
| V. Well C | ompletion d Date | ²³ POD | | | | 2: | | ²⁹ Perfo | | |
| V. Well C | ompletion | ²³ POD | dy Date 31 Casing & Tul | | | | | | | |
| V. Well C | ompletion d Date | ²³ POD | | | | 2: | | ²⁹ Perfo | | |
| V. Well C | ompletion d Date | ²³ POD | | | | 2: | | ²⁹ Perfo | | |
| V. Well C | ompletion d Date | ²³ POD | | | | 2: | | ²⁹ Perfo | | |
| V. Well C | ompletion d Date | ²³ POD | | | | 2: | | ²⁹ Perfo | | |
| V. Well C | Ompletion d Date PHole Size | ²³ POD | | | | 2: | | ²⁹ Perfo | | |
| V. Well C | ompletion d Date Hole Size | 23 POD n Data 26 Read | 31 Casing & Tul | bing Size | 32 | Depth Set | 8 PBTD | 29 Perfo | nent | |
| V. Well C 25 Spu 30 VI. Well T | ompletion d Date Hole Size | ²³ POD | 31 Casing & Tul | bing Size | | Depth Set | | ²⁹ Perfo | nent | |
| V. Well C 25 Spu 30 VI. Well T | Ompletion d Date Hole Size Cest Data | 23 POD n Data 26 Read | 31 Casing & Tul | bing Size | 32 | Depth Set | 8 PBTD | 29 Perfo | essure | |
| V. Well C 25 Spu 30 VI. Well T 34 Date New Oi 40 Choke Size | Ompletion d Date Hole Size Cest Data (1) 3: | 23 POD 1 Data 26 Read 26 Read 1 Oil 1 Oil 1 Oil 26 Read 26 Read 27 Read 28 Read 29 Read 20 Read 21 Oil | 31 Casing & Tul 36 Test D 42 Water | bing Size | 37 Test Length 43 Gas | Depth Set | 8 PBTD 8 Tbg. Pressure | 29 Perfo 33 Sacks Cem 39 Csg. Pre 45 Test Me | essure | |
| V. Well C 25 Spu 30 VI. Well T 34 Date New Oi 40 Choke Size | Ompletion d Date Hole Size Fest Data If y that the rule and that the initial distribution is a size of the content of the c | 23 POD 1 Data 26 Read 26 Read 1 Oil 1 Oil 1 Oil 26 Read 27 Read 28 Read 29 Read 20 Read 21 Oil | 31 Casing & Tul 36 Test D 42 Water | bing Size | 37 Test Length 43 Gas | Depth Set | 8 PBTD 8 Tbg. Pressure | 29 Perfo 33 Sacks Cem 39 Csg. Pre 45 Test Me | essure | |
| V. Well C 25 Spu 30 VI. Well T 34 Date New Oi 40 Choke Size 46 I hereby certicomplied with a | Ompletion d Date Hole Size Fest Data If y that the rule and that the initial distribution is a size of the content of the c | 23 POD 1 Data 26 Read 26 Read 1 Oil 1 Oil 1 Oil 26 Read 27 Read 28 Read 29 Read 20 Read 21 Oil | 31 Casing & Tul 36 Test D 42 Water | bing Size | 37 Test Length 43 Gas O Approved by: | Depth Set | 8 PBTD 8 Tbg. Pressure 4 AOF SERVATION | 29 Perfo 33 Sacks Cem 39 Csg. Pre 45 Test Me | essure | |
| V. Well C 25 Spu 30 VI. Well T 34 Date New Oi 40 Choke Size 46 I hereby certicomplied with a | Ompletion d Date Hole Size Fest Data If y that the rule and that the initial distribution is a size of the content of the c | 23 POD 1 Data 26 Read 26 Read 1 Oil 1 Oil 1 Oil 26 Read 27 Read 28 Read 29 Read 20 Read 21 Oil | 31 Casing & Tul 36 Test D 42 Water | bing Size | 37 Test Length 43 Gas O Approved by: | Depth Set | 8 PBTD 8 Tbg. Pressure 4 AOF SERVATION | 29 Perfo 33 Sacks Cem 39 Csg. Pre 45 Test Me | essure | |
| V. Well C 25 Spu 30 VI. Well T 34 Date New Oi 40 Choke Size 46 I hereby certicomplied with a best of my known of my know | Ompletion of Date Phole Size Phole Size The structure of the size of the si | 23 POD n Data 26 Read 26 Read 1 Oil es of the Oil Consert formation given about lief | 31 Casing & Tul 36 Test D 42 Water | bing Size Date have been complete to the | 37 Test Length 43 Gas O Approved by: | Depth Set | 8 PBTD 8 Tbg. Pressure | 29 Perfo 33 Sacks Cem 39 Csg. Pre 45 Test Me | essure | |
| V. Well C 25 Spu 30 VI. Well T 34 Date New Oi 40 Choke Size 46 I hereby certicomplied with a best of my known of my know | Ompletion d Date Hole Size Fest Data If y that the rule and that the initial distribution is a size of the content of the c | 23 POD n Data 26 Read 26 Read 1 Oil es of the Oil Consert formation given about lief | 36 Test D 42 Water vation Division love is true and co | bing Size Date have been complete to the | 37 Test Length 43 Gas O Approved by: Title: SUF | Depth Set January Depth Set PERVISO | 8 PBTD 8 Tbg. Pressure 4 AOF SERVATION OR DISTRICT | 29 Perfo 33 Sacks Cem 39 Csg. Pre 45 Test Me | essure | |
| V. Well C 25 Spu 30 VI. Well T 34 Date New Oi 40 Choke Size 46 I hereby certicomplied with a best of my known of my know | Ompletion of Date PHole Size PHole Size Test Data If the first the rule and that the intwelder and belonger and belonger and belonger and belonger and the first wiedge and belonger an | 23 POD 1 Data 26 Read 26 Read 1 Oil 1 Oil 1 Oil 26 Read 27 Read 28 Read 29 Read 20 Read 20 Read 20 Read 20 Read 20 Read 20 Read 21 Oil 22 Read 33 POD 34 POD 35 Gas Delivery Date | 36 Test D 42 Water vation Division love is true and co | bing Size Date have been complete to the | 37 Test Length 43 Gas O Approved by: Title: SUF Approved Date: | Depth Set January Depth Set PERVISO | 8 PBTD 8 Tbg. Pressure 4 AOF SERVATION | 29 Perfo 33 Sacks Cem 39 Csg. Pre 45 Test Me | essure | |
| V. Well C 25 Spu 30 VI. Well T 34 Date New Oi 40 Choke Size 46 I hereby certicomplied with a best of my known of my know | Ompletion of Date PHole Size Hole Size Test Data If y that the rule and that the initive dege and belong the later of | 23 POD a Data 26 Read 5 Gas Delivery Date 1 Oil es of the Oil Consert formation given about lief ager - Sa or fill in the OGRID & Gas Co. | 36 Test D 42 Water vation Division love is true and co | bing Size Date have been complete to the | 37 Test Length 43 Gas O Approved by: Title: SUF Approved Date: | Depth Set January Depth Set PERVISO AUG | 8 PBTD 8 Tbg. Pressure 4 AOF SERVATION OR DISTRICT | 29 Perfo 33 Sacks Cem 39 Csg. Pre 45 Test Me | essure | |