

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-122

Revised 12-1-55

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool Unnamed Formation Pictured Cliffs County Rio Arriba
Initial X Annual _____ Special _____ Date of Test 12-3-56
Company Magnolia Petroleum Co. Lease Jicarilla "D" Well No. 2
Unit A Sec. 14 Twp. 26N Rge. 3W Purchaser Pacific Northwest (Unconnected)
Casing 7 5/8" Wt. 24# I.D. 7.025 Set at 4,010' Perf. 3,672' To 3,736'
Tubing 2" Wt. 1.74#/ft. I.D. 1.995 Set at 3,673' Perf. _____ To _____
Gas Pay: From 3672' To 3736' L 3673' x G .68 (Est) GL _____ Bar.Press. 12 psia
Producing Thru: Casing _____ Tubing X Type Well G. G. Dual
Single-Bradenhead-G. G. or G.O. Dual
Date of Completion: 11-19-56 Packer X Reservoir Temp. _____

OBSERVED DATA

Tested Through (~~Prover~~) (Choke) (~~Valve~~)

Type Taps _____

No.	Flow Data				Tubing Data		Casing Data		Duration of Flow Hr.
	(Prover) (Line) Size	(Choke) (Orifice) Size	Press. psig	Diff. h _w	Temp. °F.	Press. psig	Temp. °F.	Press. psig	Temp. °F.
SI									
1.	2"	0.750	380		63	1036	380	1037	743
2.									
3.									
4.									
5.									

FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_{wpf}}$	Pressure psia	Flow Temp. Factor F _t	Gravity Factor F _g	Compress. Factor F _{pv}	Rate of Flow Q-MCFPD @ 15.025 psia
1.	12.3650		392	0.9971	0.9393	1.043	1734.8
2.							
3.							
4.							
5.							

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio _____ cf/bbl.
Gravity of Liquid Hydrocarbons _____ deg.
F_c _____ (1-e^{-s})

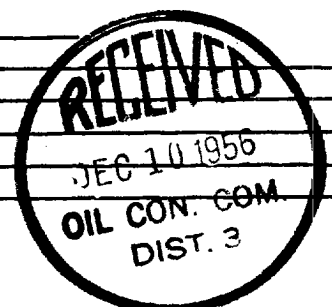
Specific Gravity Separator Gas _____
Specific Gravity Flowing Fluid 0.68 (Est)
P_c 1036 P_c² 1073.3 x 10³

No.	P _w P _t (psia)	P _c (psia)	(F _c Q) ² (1-e ^{-s})	P _w ² x (10 ³)	P _c ² -P _w ²	Cal. P _w	P _w /P _c
1.	795			570.0	503.3		
2.							
3.							
4.							
5.							

Absolute Potential: 9,019.8 MCFPD; n 0.85

COMPANY Magnolia Petroleum Company
ADDRESS Box 727, Santa Fe, N.M.
AGENT and TITLE Walter W. H. H. Gas Engineer
WITNESSES
COMPANY

REMARKS



INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log-log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

- Q = Actual rate of flow at end of flow period at W. H. working pressure (P_w).
MCF/da. @ 15.025 psia and 60° F.
- P_c = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater.
psia
- P_w = Static wellhead working pressure as determined at the end of flow period.
(Casing if flowing thru tubing, tubing if flowing thru casing.) psia
- P_t = Flowing wellhead pressure (tubing if flowing through tubing, casing if
flowing through casing.) psia
- P_f = Meter pressure, psia.
- h_w = Differential meter pressure, inches water.
- F_g = Gravity correction factor.
- F_t = Flowing temperature correction factor.
- F_{pv} = Supercompressability factor.
- n = Slope of back pressure curve.

Note: If P_w cannot be taken because of manner of completion or condition of well, then P_w must be calculated by adding the pressure drop due to friction within the flow string to P_t .

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>3</u>		
DISTRIBUTION		
	NO. FURNISHED	
Operator		
Santa Fe	1	
Proration Office		
State Land Office		
U. S. G.	1	
Transporter		
File	1	✓