O. OF COP'ES RECEIVED					
DISTRIBUTION					
FILE U.S.G.S. LAND OFFICE					
			OIL	1	
			GAS	1	
			OPERATOR		
PROPATION OFFICE					
	OIL	OIL / GAS /			

SANT	DISTRIBUTION /	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
U.S.G			ISPORT OIL AND NATURAL GA	AS	
	NSPORTER OIL /				
	GAS /	·			
	RATION OFFICE				
Operat	oil Oil Corporation			·	
Addre					
p.	O. Box 633, Midland on(s) for filing (Check proper box)	, Texas 79701	Other (Please explain)		
New Y		Change in Transporter of:			
1	mpletion	Oil Dry Gas Castuahead Gas Condens			
Chang	ge in Ownership	Castinghead Gas Condens	sale [A]	J	
If char and ac	nge of ownership give name ddress of previous owner			-	
I. <u>DESC</u>	CRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including Fo	ormation Kind of Lease	Federal Lease No.	
	e Name carilla "D"	2 Gavilan Pictur	6, 1, P-41	or Fee (Indian)	
Local	tion			_{be} East	
Ur	nit Letter <u>A</u> ; 990	Feet From The North Line	e and 990 Feet From T	ne <u>Lawy v</u>	
Li	ine of Section 14 Tox	wnship 26-N Range	3-W , NMPM, Rio Arr	iba County	
	THE STATE OF MEANINGS	TED OF OH AND NATURAL GA	S		
II. DESI	IGNATION OF TRANSPUR e of Authorized Transporter of Oil	rer of oil and natural ga	7134.000 (0.00 ====		
P1	ateau Inc.	smahad Gas or Dry Gas X	Box 108, Farmington, Ne Address (Give address to which approv	eW Mexico ed copy of this form is to be sent)	
	e of Authorized Transporter of Ca Paso Natural Gas Co		Box 990, Farmington, Ne		
	ell produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe		
give	location of tanks.	A 14 26-N 3-W	Yes		
If thi	s production is commingled wi IPLETION DATA	th that from any other lease or pool,		Plug Back Same Restv. Diff. Restv.	
	Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same New Y.	
	Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date	- Opadaou		Top Oil/Gas Pay	Tubing Depth	
Elev	vations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top On/ ous Pu/		
Perf	forations			Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				t a la sevel to a severed ton allow	
V. TES	ST DATA AND REQUEST I	FOR ALLOWABLE (Test must be able for this d	lenth or be for full 24 hours)	and must be equal to or exceed top allow	
OII Dat	WELL te First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)	
		Tubing Pressure	Casing Pressure	Choke Size	
Ler	ngth of Test	I uping Pleasure		Gas-Mar	
Act	tual Prod. During Test	Oil-Bbls.	Water-Bbls.	GdB-MORIAN	
				DIST. 3	
GAS WELL			100	Gravity of Condensate	
	etual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity or comment	
Te	esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
		NGE	OIL CONSERV	ATION COMMISSION	
VI. CERTIFICATE OF COMPLIANCE			MAR 2 3 1970		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		n a : -inal Signed by	Emery C. Arnold		
Commission have been complied with and that the information games above is true and complete to the best of my knowledge and belief.			SUPERVISOR DIST. #9		
			This form is to be filed in compliance with RULE 1104.		
	1 / mex	s. V	11	the state of the control of the cont	
	N: 1 110 11 1.L	MULA ciure)	well, this form must be accomp tests taken on the well in acc		

1) Wer and	
Authorized Vgent	
(Title)	
March 19, 1970	
(Date)	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of country, well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiple completed wells.