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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE		OR ALLOWABLE	Supersedes Old C-104 and C-11: Effective 1-1-65	
	U.S.G.S.	· · · · · · · · · · · · · · · · · · ·	AND SPORT OIL AND NATURAL GA	S	
	LAND OFFICE	ADTHORIZATION TO TRAIN	OF ORT OIL AND HATORAL OF	••	
1	TRANSPORTER OIL GAS	,	•		
	OPERATOR			•	
1.	PRORATION OFFICE				
	Mobil Producing TX. & N.M. Inc.				
		ite 2700, Houston, Texas	77046		
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well	Change in Transporter of:		densate gatherer to , effective November 1,	
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condense	[T] 1004	, effective November 1,	
	If change of ownership give name				
	DESCRIPTION OF WELL AND L	FASE			
	Lease Name	Well No.; Pool Name, Including For		JICARILLA Lease No.	
	Jicarilla D	2 Gavilan Pictu		or Foo Eederal	
	Unit Letter A : 990	Feet From The			
	Line of Section 14 Town	nship 26-N Range 3-1	N, NMPM, Rio Ar	TIDA County	
***	DECICE ATION OF TRANSPORT	ER OF OIL AND NATURAL GAS		_	
111.	Name of Authorized Transporter of Oil The Renmian Connection	or Candon of (87)	Address (Give address to water approve		
	The Permian Corporation		P. O. Box 1183, Houston Address (Give address to which approve	, lexas //UI	
	Name of Authorized Transporter of Cast		3539 E. 30th St., Farmir	_	
	Northwest Pipeline Corp	•	Is gas actually connected? When		
	If well produces oil or liquids, give location of tanks.	A 14 26-N 3-W	Yes		
		h that from any other lease or pool, g	ive commingling order number:	•	
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
	Designate Type of Completion		t t		
	Date Spudded		Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
				·	
		TUBING, CASING, AND	DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASING & IUBING SIZE			
				i and the second termination of the second t	
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be after able for this dep			
	OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)	
				Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure		
		Oti - Bbls.	Water - Bbls	Gas - MCF	
	Actual Prod. During Test	0 52	10 m to 10 m t		
	NOV 0.0 1984				
	GAS WELL		Bbls. Condens (18/14MCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	100		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-is)	Coming Pressure (Shut-is)	Choke Size	
	ACOMPICATE OF COURT IAM	CF	OIL CONSERVA	TION COMMISSION	
VI	. CERTIFICATE OF COMPLIAN	CE	· · · · · · · · · · · · · · · · · · ·		
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED NOV 05 1984 19		
		with and that the information given e best of my knowledge and belief.	BY	- Javay	
	SUDAS IN TIME SUR COMPLETE CO PLA	•	TITLE SUPERVISOR DISTRIC	M # 3	
		,	· · · - · · · · · · · · · · · · · · · ·	compliance with RULE 1104.	
	WR W=			walls for a name of dilled of deepens	
	(Sign	nature)	well, this form must be accompa	Mance with RULE 111.	
	Authorized Agent		Il and a service of this form must be filled out completely for show		
	(Title)		able on new and recompleted w	v vv and to for changes of owner	
	10-26	0-84 ete)	Il mail name or number, or transpor	IRU OL OFFIEL BOCK CHANG	
	(0	····/	Separate Forms C-104 mus	t be filed for each pool in multipl	