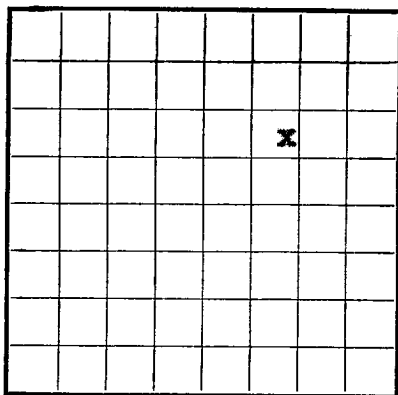
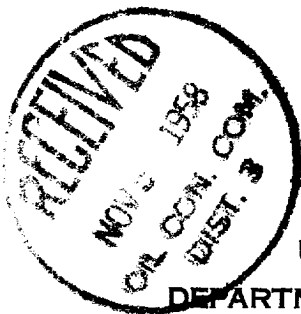




LOCATE WELL CORRECTLY

U. S. LAND OFFICE **Jicarilla**
SERIAL NUMBER **Contract 108**
LEASE OR PERMIT TO PROSPECT **Jicarilla Tribal**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**RECEIVED**
NOV 4 1958
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

Company **EL PASO NATURAL GAS COMPANY** Address **Box 997, Farmington, New Mexico**
Lessor or Tract **Jicarilla** Field **S. Blanco PC Ext** State **New Mexico**
Well No. **15-G** Sec. **14** T. **48N** R. **5W** Meridian **N.E.P.M.** County **Rio Arriba**
Location **1650 ft. [N] of N. Line and 1700 ft. [E] of E. Line of Sec. 14** Elevation **7216**
(Derrick floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.Date **November 3rd 1958** Signed **[Signature]** Title **Senior Petroleum Engineer**

The summary on this page is for the condition of the well at above date.

Commenced drilling **August 25th**, 19 **58** Finished drilling **September 26th**, 19 **58**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **3804** to **3866 (G)** No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of well	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	24#	8	J-55	96					Surface
5-1/2"	15.5#	8	J-55	3826			3826	3848	Production
							3848	3866	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	105	70	Pump & Plug		
5-1/2"	3926	100	" " "		

PLUGS AND ADAPTERS

Heaving plug—Material **None** Length _____ Depth set _____Adapters—Material **None** Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		None				

TOOLS USED

Rotary tools were used from **Surface** feet to **3927** feet, and from _____ feet to _____ feetCable tools were used from **to complete** feet to _____ feet, and from _____ feet to _____ feet

Ran Tubing

October 3rd, 19 **58**

DATES

Potential TestPut to producing **October 28th**, 19 **58**

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment.

Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours **2,236,000** Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. **1031**

EMPLOYEES

Benson-Montin-Greer, Driller _____, Driller**Drilling Corp.**, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	3738	3738	Surface sand and shale, Ojo Alamo, Kirtland and Fruitland formations
3738	3748	10	Coal
3748	3762	14	Shale
3762	3769	7	Coal
3769	3777	8	Shale
3777	3786	9	Coal
3786	3800	14	Shale
3800	3804	4	Coal
3804	3866	62	Sand
3866	3927	61	Shale

TOP OF PICTURED CLIFFS (EL 3804)

