

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

**Farmington, New Mexico 11-3-58**  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**EL PASO NATURAL GAS COMPANY** **JICARILLA**, Well No. **15-G**, in **SW**  $\frac{1}{4}$ , **NE**  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

**G**, Sec. **14**, T. **26N**, R. **5W**, NMPM., **S. Blanco PC Ext.** Pool  
Unit Letter

**Rio Arriba**

Please indicate location:

D	C	B	A
E	F	G	H
		<b>X</b>	
L	K	J	I
M	N	O	P

County. Date Spudded **8-25-58** Date Drilling Completed **9-26-58**  
Elevation **7216** Total Depth **3927** PBD **3881**

Top Oil/Gas Pay **3804** Name of Prod. Form. **Pictured Cliffs**

PRODUCING INTERVAL -

Perforations **3826-381, 3848-661**  
Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe **3926** Depth Tubing **3858**

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: **None** MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
<b>8-5/8"</b>	<b>96</b>	<b>70</b>
<b>5-1/2"</b>	<b>3934</b>	<b>100</b>
<b>1-1/4"</b>	<b>3849</b>	<b>-</b>

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: **2,236** MCF/Day; Hours flowed **3**

Choke Size **3/4** Method of Testing: **Back pressure**

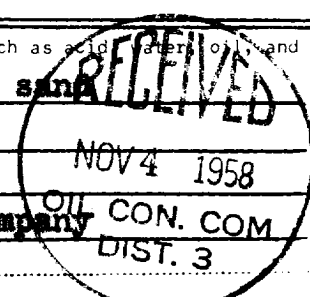
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **25,000 gallons water, 30,000# sand**

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter **El Paso Natural Gas Company**

Remarks: \_\_\_\_\_



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: **NOV 4 1958**, 19\_\_\_\_

**EL PASO NATURAL GAS COMPANY**  
(Company or Operator)

By: **S. S. Oberly**  
(Signature)

Title **Senior Petroleum Engineer**

Send Communications regarding well to:

Name **E. S. Oberly**

Address **Box 997, Farmington, New Mexico**

OIL CONSERVATION COMMISSION

By: **Original Signed Emery C. Arnold**

Title **Supervisor Dist. # 3**

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