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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E 291 17	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Caulkins Oil Company		8. Farm or Lease Name State A	
3. Address of Operator Post Office Box 780, Farmington, New Mexico		9. Well No. 293	
4. Location of Well UNIT LETTER <u>L</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>26 North</u> RANGE <u>6 West</u> NMPM.		10. Field and Pool, or Wildcat South Blanco	
15. Elevation (Show whether DF, RT, GR, etc.) 6669 DF		12. County Rio Arriba	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Request for reconnection</u> <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well has been shut in since 11-6-58. It was shut in due to high line pressures on Southern Union system at that time.

It is now proposed to reconnect well to Southern Union system.

It is also proposed to fracture well with 42,000# sand in an attempt to increase its deliverability.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles E. Vergara TITLE Superintendent DATE June 7, 1974

APPROVED BY AK Kendrick TITLE PETROLEUM ENGINEER DIST. NO. 3 DATE JUN 7 1974

CONDITIONS OF APPROVAL, IF ANY: