## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

JUL 1 8 1952

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

DIST. 3

# CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator. Lowy et al Operatin Accom	mt Lease Federal NV 03553
Address 616 . Central, Ibuquarque,	(Principal Place of Business)
Unit, Well(s) No	(Principal Place of Business), T, R, Pool Dogle Caryon F. C.
County Rio Arriba Kind of Lease:	Pederal
If Oil well Location of Tanks	
	Address of Transporter
Dox 748, Farmington, N. (Local or Field Office)	1104 Burt Eldg., Dellas, Texas
Per cent of Oil or Natural Gas to be Transported	Other Transporters authorized to transport Oil or Natural Gas
from this unit are	
	%
REASON FOR FILING: (Please check proper box)	
NEW WELL	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
REMARKS:	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	s of the Oil Conservation Commission have been complied with.
Executed this the day of day of	<b>July</b> , 19 52
Approved JUL 1 8 1952	Lowry et al Operating Account
Approved	$\mathcal{A} \cup \mathcal{A} \cup $
OIL CONSERVATION COMMISSION	By Mulendra
By U Mus	TitleAsst. General Manager
Title Oil and Gas Inspector Dist. #3.	

#### **INSTRUCTIONS**

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

#### NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

### REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Albuquerque, N. (Place)	£ .		1952 (Date)	
E ARE H	EREBY R	EQUESTI	NG AN ALLOW	ABLE FOR	R A WELL KNOWN	AS:			
mry at	al per	ating Ac	count rederal	(Lease)	3, Well No.	<b>239</b> , in	1/4	1/4,	
(Con	npany or Ope Sec	15	т. 26%		, NMPM., Dogie	Canyon F	.C.	Pool	
(Unit)									
			County. Date	Spudded	11/3/51 , [	Date Complete	ed11/13/34	<u></u>	
Please	e indicate l	ocation:	<b>-</b>						
			Elevation,	6503 DF		956	, P.B		
			Top oil/g	as pay <b>26</b>	<b>%</b> Toj	o of Prod. Fo	orm 2900		
			Casing Pe	Casing Perforations: None or					
			Depth to	Casing shoe	of Prod. String			······································	
		-	Natural P	rod. Test				BOPD	
<u> </u>			based on		bbls. Oil in		Hrs	Mins.	
			Test after	acid or shot		*******************		BOPD	
Casing :	and Cement	ing Record			07.		TT	Mina	
Size	Feet	Sax			bbls. Oil in				
8-5/8	540	175	Gas Well	Potential	1620 MCF after	6 hrs.			
5-1/2	2900	200							
			Date first	oil run to ta	inks or gas to Transmis	sion system:.	Est. 7/25/9	52	
					il or Gas: Southern				
				<b>G</b>					
.emarks:									
				•			#		
							1 011	UL 1 3 195	
I hereb	y certify th	nat the info	A ## A		and complete to the b	est of my kno		_ CON. CO	
pproved	JU	181	952	, 19	Lawry et al	Company or C		DIST. 3	
OI	L CONSE	RVATION	COMMISSION	ſ	Ву:	Mans	2		
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y: <u> </u>	L/M	U		•	Title Asst. Gene		regarding well		
itle	il and Ga	as Inspec	tor Dist. #3.	• • • • • • • • • • • • • • • • • • • •			ing count		
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