NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

T ADE U			*****	Farmington, New Mex. (Place)	, ••••••••••••••••••••••••••••••••••••	(Date)
LAKE	EREBY RE	OUESTI	NG AN ALLOWABLE FOR	•		\ <i> </i>
wry et	al Operat	ing Acc	ount NM 03553		., in NW	1/4. NE 1/4,
(Cor B	npany or Ope Sec ter	15	(Lease) , T. 26M , R 6W	., NMPM.,South	Blanco	Pool
			County. Date Spudded			
	e indicate lo		Elevation 6503	Total Depth29	56 PBT D)
D (ЗВ	TA	Top 011/Gas Pay 2896	Name of Prod. Form	Pictured	CLIFFS
	•		PRODUCING INTERVAL -			
E	F G	H	Perforations Open Hole 2900 to 2956	Depth Casing Shoe 290	O Depth Tubing	2817
			OIL WELL TEST -			
L	K J	I	Natural Prod. Test:	bbls.oil,bbls wa	ter inhrs	Choke ,min. Size
М	N O	P	Test After Acid or Fracture			Choke
			load oil used):bbl	bols water	ınnrs, _	min. Size
	l	<u></u>	GAS WELL TEST - Natural Prod. Test: 393	(12-12-52)	. 7	
habdaa Caa	ing and Come	nting Recor		4.	_	e Size
Size	Feet	Sax	Test After Acid or Fracture			s flowed 24
<u> </u>		3.50	Choke Size 1 1/2 Method o			
	5401	175				
	1		Acid or Fracture Treatment (live amounts of materials use	ed, such as acid	, water, oll, and
	29001	200				11-3-57
	29001	200	sand): Fractured w/ 4	2.000# sand & 27.930		ter 11-3-57
	29001	200	sand): Fractured w/ 4 Casing Tubing Press. 729 Press. 7	2.000# sand & 27.930		ter 11-3-57
	29001	200	sand): Fractured w/ 4 Casing Tubing Press. 729 Press. 7 Cil Transporter	2.000# sand & 27.930 Date first new 29 priceprocessages 11 Gas to line	-5-57	ter 11-3-57
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