NO. OF COPIES REC	15			
DISTRIBUTION				
SANTA FE		17		
FILE				1
U.S.G.S.				1
LAND OFFICE			l	
TRANSPORTER	OIL			1
	GAS	1		1
OPERATOR		2	1	١
PRORATION OFFICE				1
Operator				_
		Cai	ılk	i
Address				_
		P. ()	F
Reason(s) for filing	(Check	proper	box)	
New Well				

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	1	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65							
	FILE /	f	AND								
	U.S.G.S.	_ AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GAS							
	OIL	-									
	TRANSPORTER GAS /										
	OPERATOR 2	· · · · · · · · · · · · · · · · · · ·									
I.	PRORATION OFFICE	·									
•	Operator										
	Caulk	ins Oil Company									
	Address										
	P.O.	P.O. Box 780, Farmington, New Mexico									
	Reason(s) for filing (Check proper box		Other (Please explain)								
	New Well	Change in Transporter of:	s X								
i	Recompletion	Oil Dry Ga									
	Change in Ownership	Casinghead Gas Conden	isate .								
	If change of ownership give name										
	and address of previous owner										
11	DESCRIPTION OF WELL AND	I FASE									
	Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Leas	Lease No.							
	Breech B	220 South Blan	.CO PC State, Feder	glor Fee Fed NMO3381							
	Location										
	Unit Letter A ; 9	90 Feet From The North Lin	e and 990 Feet From	The East							
		•									
	Line of Section 14 1'or	waship 26 N Range	7 W , NMPM, Rio	Arriba County							
III.	DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which appro	aved conv of this form is to be sent)							
	Name of Authorized Transporter of Off	or condensate	Addiesa (Othe dudiesa to which applic	sved copy by this joint is to de senty							
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas X	Address (Give address to which appro	oved copy of this form is to be sent)							
	Gas Company of Ne		1508 Pacific Ave.,								
	·····	Unit Sec. Twp. Rge.		Dallas, lexas							
	if well produces oil or liquids, give location of tanks.		Yes								
	COMPLETION DATA	th that from any other lease or pool,	give comminging order number:								
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.							
	Designate Type of Completion	on – (X)									
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.							
	10-12-57	10-57	2816								
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth							
	2725 DF	Pictured Cliffs	2725	2802							
	Perforations	2422		Depth Casing Shoe							
	2727–2802 2810 TUBING, CASING, AND CEMENTING RECORD										
			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	CACKE CENENT							
	12 1/4"	CASING & TUBING SIZE	105	SACKS CEMENT 80							
	7 7/8"	4 1/2"	2810	200							
	1 1/8"	2 3/8"	2802	200							
		2 3/8"	2002	gaz state et al.							
	TOTAL AND DECLESE F	OD AT LOWART E	for an annual of satural malume of land of	l and must be equal to or exceed top allow-							
٧.	TEST DATA AND REQUEST FOIL WELL	able for this de	ster recovery of total volume of load of poth or be for full 24 hours)	i and must be equal to or exceed top allow-							
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)								
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size							
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCR							
				The same of the sa							
	GAS WELL										
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate							
				Choke Size							
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size							
			<u></u>								
VI.	CERTIFICATE OF COMPLIAN	CE	1	ATION COMMISSION							
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Conservation  Commission  Co			APPROVED NO. 19								
						By Original Signed by A. R. Kendrick					
			TITLE SUPERVISOR 1985. 50								
			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well this form must be accompanied by a tabulation of the deviation								
							Superintendent		tests taken on the well in accordance with RULE 111.		
							(Title)		All sections of this form m	nust be filled out completely for allow-	
				11-10-76 Fill out only Sections I. II. III. and VI for changes of							
		ate)	well name or number, or transpo	orter, or other such change of condition.							

Separate Forms C-104 must be filed for each pool in multiply completed wells.