

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
Caulkins Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 780, Farmington, New Mexico

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' F/N 990' F/E
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☒	☐
(other)	☐	☐

5. LEASE
NM-03381

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Breech B

9. WELL NO.
220

10. FIELD OR WILDCAT NAME
South Blanco Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 14, 26N 7W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6537 Gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well presently producing less than 20 MCFPD. Due to hole conditions now present in well it is impossible to keep well clean. A new well was drilled and completed in this Zone in 1979 on this proration Unit.

It is now proposed to plug and abandon this well. Leaving only one well on 160 acre Unit.

Present Condition:

10-13-57 8 5/8" 24# J-55 cemented at 105' with 80 sacks. Cement circulated to surface.

10-24-57 4 1/2" 9.5# casing set at 2810'. Cemented with 200 sacks. Cement top Est. 1610'. (OVER)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles Barrick TITLE Superintendent DATE 2-13-80

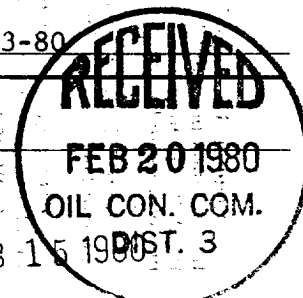
(This space for Federal or State office use)

APPROVED
APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

FEB 19 1980

CARL A. BARRICK
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side



FEB 15 1980

GEOLOGICAL SURVEY

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

4 1/2" perforated with 4 holes per foot: 2727 to 2762 and 2788 to 2802.

Formation Tops:

Alamo 2015'

Pictured Cliffs 2725'

Plugging Plan:

Spot cement plug in 4 1/2" casing TD to 1500'.

9.0# Gel Based Mud 1500' to 150'. Cement plug 150' to surface inside and outside of 4 1/2" casing.

A 4 1/2" Monument will be welded to top of 4 1/2" casing.

Plugging operations to be Commenced immediately after receiving approval.