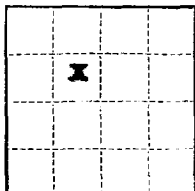


(SUBMIT IN TRIPLICATE)

Indian Agency **Jicarilla**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee **Jicarilla Tribal**Lease No. **Contract 110**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	☒	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	RECEIVED
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	JUL 10 1957
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 2th, 19 57

Well No. **14-J** is located **1565** ft. from **N** line and **1565** ft. from **E** line of sec. **18****SE 1/4 NW 4 Sec. 18**
(1/4 Sec. and Sec. No.)**26N**
(Twp.)**10W**
(Range)**N.M.P.M.**
(Meridian)**S. Blanco PC Ext.**
(Field)**Rio Arriba**
(County or Subdivision)**New Mexico**
(State or Territory)The elevation of the derrick floor above sea level is **6635** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Pictured Cliffs Sand test. Estimated total depth 3200'.

Surface Casing: 90' of 8-5/8" OD 24# J-55 cemented to surface.
 Production : Approximately 3200' of 5-1/2" OD 15.9# J-55
 cemented with 100 sacks.

If commercial production is indicated, the producing section
 will be sand-water fractured.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **EL PASO NATURAL GAS COMPANY**Address **Box 227****Farmington, New Mexico**By **R. L. Johnston**Title **Petroleum Engineer**

NEW MEXICO OIL CONSERVATION COMMISSION
Well Location and Acreage Dedication Plat

Section A.

Date 10-9-57

Operator EL PASO NATURAL GAS COMPANY Lease JICARILLA APACHE
Well No. 14-J Unit Letter F Section 18 Township 26 NORTH Range 5 WEST NMPM
Located 1565 Feet From the NORTH Line, 1565 Feet From the WEST Line
County RIO ARriba G. L. Elevation 6627.0 Dedicated Acreage 159.60 Acres
Name of Producing Formation Pictured Cliffs Pool S. Blanco PC Ext.

1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below?
Yes X No .
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes No . If answer is "yes," Type of Consolidation
3. If the answer to question two is "no," list all the owners and their respective interests below:
Ref: GLO plat dated 4 November 1882

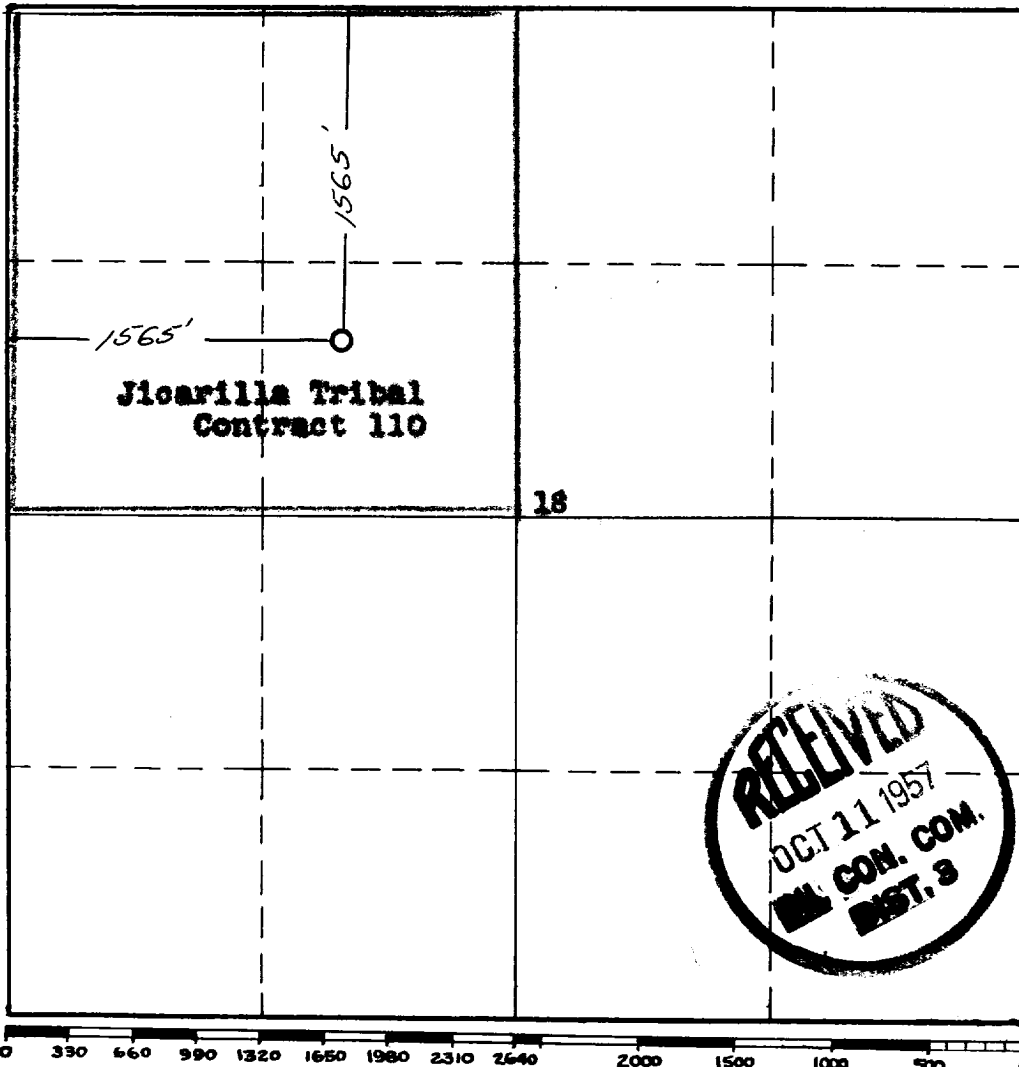
Owner

Land Description

RECEIVED

OCT 10 1957

Section B



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

EL PASO NATURAL GAS COMPANY

(Operator)

D. C. Wharton
(Representative)

Box 997

Address

Farmington, New Mexico

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 4 October 1957

James P. Leese
Registered Professional
Engineer and/or Land Surveyor.

James P. Leese

Certificate No. 1463

(See instructions for completing this form on the reverse side)

EL PASO NATURAL GAS COMPANY

3-25-68

WELLS REQUIRING FILE CORRECTIONS ONLY

<u>LEASE NAME & WELL NUMBER</u>	<u>LOCATION</u>	<u>POOL</u>	<u>PRESENT ACREAGE</u>	<u>CORRECT ACREAGE</u>
Pipkin B #1	C-1-23N-6W	Ballard PC	160	160.96 ✓
Federal #27	D-6-24N-1W	Gavilan PC	160	158.88 ✓
Lindrith Unit #54	K-31-24N-2W	So. Blanco PC	152.21	152.07 ✓
Canyon Largo Unit #11	D-3-25N-6W	So. Blanco PC	159.25	161.37 ✓
Canyon Largo Unit #25	D-4-25N-6W	So. Blanco PC	160	161.22 ✓
Sheets C #7	B-6-25N-7W	Ballard PC	161.68	160.60 ✓
Foster #2	F-7-25N-7W	Ballard PC	160	159.79 ✓
Huerfanito Unit #154	B-1-25N-10W	Undes. PC	161.74	159.91 ✓
Jicarilla #14	F-18-26N-5W	So. Blanco PC	160	159.60 ✓
Jicarilla #9	M-18-26N-5W	So. Blanco PC	160	159.60 ✓
Jicarilla #4	F-19-26N-5W	So. Blanco PC	160	159.59 ✓
Rincon Unit #13	D-6-26N-6W	So. Blanco PC	160.	161.81 ✓
Rincon Unit #11	K-6-26N-6W	Basin Dakota	S 320	S 321.35 ✓
Rincon Unit #57	A-1-26N-7W	Basin Dakota	E 322.68	E 320.20 ✓
Hughes #15	F-30-26N-7W	Ballard PC	160	160.15 ✓
Hughes #9	N-30-26N-7W	Ballard PC	160	160.45 ✓
Luthy A #2	D-1-26N-8W	So. Blanco PC	160	161.50 ✓
Luthy A #1	H-1-26N-8W	So. Blanco PC	160	160.50 ✓
Williams #1	F-7-26N-8W	Ballard PC	160	159.92 ✓
Whan Jones #2	L-30-26N-8W	Basin Dakota	W 320	W 320.04 ✓
Huerfanito Unit #12	D-1-26N-9W	Ballard PC	160.48	160.18 ✓
Huerfanito Unit #76	G-2-26N-9W	Basin Dakota	N 320	N 320.92 ✓
Huerfanito Unit #106	M-2-26N-9W	Basin Dakota	S 320.57	S 320 ✓
Huerfanito Unit #71	A-3-26N-9W	Basin Dakota	E 320	E 320.75 ✓
Huerfanito Unit #61	G-4-26N-9W	Basin Dakota	E 320	E 321.12 ✓
Huerfanito Unit #60	M-4-26N-9W	Basin Dakota	W 320	W 321.44 ✓
Huerfanito Unit #60	M-4-26N-9W	Ang. Pk. Gallup	W 320	W 321.44 ✓