## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

## APPLICATION FOR DUAL COMPLETION

ield Nam	e <b>g 193</b> .			County	Me Arriba	Date <b>Hary 27, 1999</b>		
	2460 W		Lease		MARK METAND	Well No.		
perator	Continue Cil Co		Lease			PHD-224		
ocation	Unit	Section		Township		Range		
.f W-11	<b>A</b>		13		26 Horth	7 Yest		
Has th	e New Mexico Oil Cons	ervation Commis	sion heretofore	authorized the	dual completion of	a well in these same pools or in the same		
zones	within one mile of the s	ubject well?	YES NO _					
. If ansv	wer is yes, identify one	such instance:	Order No.	;	Operator, Lease,	and Well No.:		
. The following facts are submitted:		tted:	Upper Zone			Lower Zone		
						Hose Hende		
a. Name of reservoir			Pictured Cliffs					
	p and Bottom of							
	Pay Section		987.4 An 9784			ACC on CLA		
	(Perforations)		2736 to 2754			Ges		
c. Type of production (Oil or Gas)		Gas)						
d. Method of Production		ift)	Plan			7).ev		
	(Flowing or Artificial Lollowing are attached.							
	thereon. (If such leads of sections to the sections of sections).	e lease on which	h this well is lo	cated together	with their correct m	mitted as provided by Rule 112-A.) nailing address.		
Pub	o Potreloum Com		Dex 1419,		no, How Marche	•		
Bre	skhaven CLl Gosp	eny, P. G.			Arisona	(RFC)		
Dear	nas Gara. P. G	. Box 396,	Social delays.	Arthuma		1050		
	the dept in					MAY Z 9 1955		
Pak	ert E. Nood, 333	3 Republic	Bank Baild	ing, Balla	s, Temas	OIL CON. CUN.		
						DIST. 3		
S. Were	all operators listed in I	tem 5 above noti	fied and furnishe	ed a copy of th	is application? YE	S NO No answer is yes, give da		
	ch notification	27, 1999		·				
CERT	TIFICATE: I, the under	reinned state the	at I am the	ield Super	intendent	of the Coulking Cil Coupent		
CEK	IIFICAIE: 1, THE UNICE	company). an	d that I am auth	orized by said	company to make th	his report; and that this report was prepared		
ınder mu	supervision and direct	on and that the	facts stated ther	ein are true, co	orrect and complete	to the best of my howledge.		
		•		<	Trai	sk / Drash		
						Signature //		
k ;	Should waivers from all	offset operators	not accompany	an application	for administrative a	approval, the New Mexico Oil Conservation		
	Commission will hold th	e application for	r a period of twe	nty (20) days f	rom date of receipt	by the Commission's Santa Fe office. If,		
	after said twenty-day pe	riod, no protest	nor request for h	nearing is recei	ived by the Santa F	e office, the application will then be proces		
HOTE:	If the proposed dual cor producing zones, then s	npletion will res eparate applicat	uit in an unortho ion for approval	of the same sh	ould be filed simul	andard proration unit in either or both of the taneously with this application.		

## AREA SURROUNDING CAULKINS OIL CO. P.C., M.V. DUAL COMPLETION

p-ei p-ei marttus	.02.8.1.1.6.00.	P-A DACRESA CORP BROOKHAVEN-			
 SWY3U & & 9 N OSVA 73	S-el S-el	S SNIKINS	Y)	S 3 Cuntking	
SNIX	SIS	310 Caulkins	283	T10025-02-11 O-1 T1005-02-11	Sei
		PMD-224	SSI	0 <del>8</del> 2	
	L	0 NAT'L. GAS CO. 12 RINCON 86	6 t 6 s	86 	
T-125 CAULKINS (10C1TO)		9 <sup>6</sup> 6			

M-9-8

W-7-A

El Peso Net'l Ges Co. Rincon /102 and Caulkins Cil Co. T-123 and PW-224 All nells shown above produce from Pictured Cliffs formation only except

ADDRAGAS OF OPERATORS SHOWN ABOVE:

Centicins Oil Company, 1130 First Hational Rank Publishs, Dervor 2, Colorado El Paso Maturel Ges Company, F. C. Son 997, Farmington, New Leadeo Puber Setroleum Company, F. C. Son 396, Scottadale, Fricona Brockhaven Otl Company, F. C. Bon 396, Scottadale, Arthona Bacresa Corporation, F. C. Son 396, Scottadale, Arthona Goldonte, F. C. Son 396, Scottadale, Arthona Goldonte, F. C. Son 396, Scottadale, Fricona Goldonte, Scottadale, Fricona Goldonte, Scottadale, Fricona Goldonte, Scottadale, Fricona Goldonte, Scottadale, Scotta

WELL NO PMD-224 LOCATED 865 F/NL & 1140 F/EL SEC 13 T26N R7W RIO ARRIBA CO, NEW MEXICO.

