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BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 1722
Order No. R-1457

APPLICATION OF CAULKINS OIL
COMPANY FOR A GAS-GAS-GAS
TRIPLE COMPLETION IN THE SOUTH
BLANCO-PICTURED CLIFFS POOL,
THE MESAVERDE FORMATION, AND
THE GREENHORN FORMATION, RIO
ARRIBA COUNTY, NEW MEXICO

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9:00 o'clock a.m. on July 15, 1959, at Santa Fe, New Mexico, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission."

NOW, on this 3rd day of August, 1959, the Commission, a quorum being present, having considered the testimony presented and the exhibits received at said hearing, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Caulkins Oil Company, is the owner and operator of the Breech Well No. PMD-224 located in the NE/4 NE/4 of Section 13, Township 26 North, Range 7 West, NMPM, Rio Arriba County, New Mexico.
- (3) That the applicant proposes to triple complete the above-described Breech Well No. PMD-224 in such a manner as to permit the production of gas from the South Blanco-Pictured Cliffs Pool through 1 1/4-inch EUE tubing set at 2709 feet, the production of gas from the Greenhorn formation through 2-3/8 inch EUE tubing from below the lower packer to 5155 feet, thence through 1-inch NU seamless tubing to the surface, and the production of gas from the Mesaverde formation through the annulus between said 1-inch tubing string and 2-3/8 inch EUE tubing to the surface.

STATE OF NEW MEXICO
DEPARTMENT OF MINES AND METALS

IN THE MATTER OF THE PETITION
FILED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING

Case No. 1157
Order No. 1157

APPLICATION OF GREENHORN OIL
COMPANY FOR A GAS-GRANT
TITLE COMPLETION IN THE SOUTH
DANCE-PICTURED OILFIELD, NEAR
THE GREENHORN FORMATION, AND
THE GREENHORN FORMATION, AND
ARIZONA COUNTY, NEW MEXICO

ORDER OF THE COMMISSION

BY THE COMMISSION:

This case came on for hearing at 9:00 o'clock a.m. on
July 15, 1937, at Santa Fe, New Mexico, before the Oil Conservation
Commission of New Mexico, hereinafter referred to as the "Commis-
sion."

Now, on this 15th day of August, 1937, the Commission, a
quorum being present, having considered the testimony presented and
the exhibits received at said hearing, and being fully advised in
the premises,

FINDS:

- (1) That due public notice having been given as required
by law, the Commission has jurisdiction of this case and the
fact matter thereof.
- (2) That the applicant, Greenhorn Oil Company, is the owner
and operator of the Greenhorn Oil No. 1-234 located in the N-1/4 Sec.
of Section 13, Township 20 North, Range 7 West, N-1/4, Rio Arriba
County, New Mexico.
- (3) That the applicant proposes to drill complete the
above-described Greenhorn Oil No. 1-234 in such a manner as to
mit the production of gas from the south dance-pictured oilfield
well through 14-inch O.D. tubing set at 2100 feet, the production of
gas from the Greenhorn formation through 8-3/4 inch O.D. tubing set
below the lower pocket to 2100 feet, thence through 1-inch O.D. tubing
less tubing to the surface, and the production of gas from the
Greenhorn formation through the annulus between said 1-inch tubing

-2-
Case No. 1722
Order No. R-1457

(4) That the mechanics of the proposed triple completion are feasible and in accord with good conservation practices.

(5) That approval of the subject application will neither cause waste nor impair correlative rights.

IT IS THEREFORE ORDERED:

That the applicant, Caulkins Oil Company, be and the same is hereby authorized to complete its Breech Well No. PMD-224, located in the NE/4 NE/4 of Section 13, Township 26 North, Range 7 West, NMPM, Rio Arriba County, New Mexico, in such a manner as to permit the production of gas from the South Blanco-Pictured Cliffs Pool through 1 1/2-inch EUE tubing set at 2709 feet, the production of gas from the Greenhorn formation through 2-3/8 inch EUE tubing from below the lower packer to 5153 feet, thence through 1-inch NU seamless tubing to the surface, and the production of gas from the Mesaverde formation through the annulus between said 1-inch tubing string and 2-3/8 inch EUE tubing to the surface.

PROVIDED HOWEVER, That applicant shall complete, operate, and produce said well in accordance with the provisions of Section V, Rule 112-A.

PROVIDED FURTHER, That applicant shall take packer-leakage tests upon completion and annually thereafter during the Annual Deliverability Test Period for the South Blanco-Pictured Cliffs Pool.

IT IS FURTHER ORDERED:

That jurisdiction of this cause is hereby retained by the Commission for such further order or orders as may seem necessary or convenient for the prevention of waste and/or protection of correlative rights; upon failure of applicant to comply with any requirement of this order, or upon failure of the mechanical installation, after proper notice and hearing the Commission may terminate the authority hereby granted and require applicant or its successors and assigns to limit their activities to regular single-zone production or dual zone production in the interests of conservation.

- (4) That the mechanics of the proposed triple completion are feasible and in accord with good conservation practices.
- (5) That approval of the subject application will neither cause waste nor impair correlative rights.

IT IS FURTHER ORDERED:

That the applicant, Janina Oil Company, do and the same is hereby authorized to complete the Green Hill No. 1 well, located in the NE 1/4 of Section 13, Township 20 North, Range 4 West, T10N, R10W, Spring County, New Mexico, in such a manner as to permit the production of gas from the North Blaine-located oil pool through 14-inch EUC tubing set at 2109 feet, the production of gas from the Greenhorn formation through 2-3/8 inch EUC tubing from below the lower packer at 2183 feet, thence through 1-inch 40 seamless tubing to the surface, and the production of gas from the Mesaverde formation through the annulus between said 1-inch tubing string and 2-3/8 inch EUC tubing to the surface.

PROVIDED HOWEVER, That applicant shall complete, operate, and produce said well in accordance with the provisions of Section V, Rule 112-a.

PROVIDED FURTHER, That applicant shall take pressure-logging tests upon completion and annually thereafter during the annual deliverability test period for the North Blaine-located oil pool.

IT IS FURTHER ORDERED:

That jurisdiction of this case is hereby retained by the Commission for such further order or orders as may seem necessary or convenient for the prevention of waste and/or protection of correlative rights; upon failure of applicant to comply with any requirement of this order, or upon failure of the mechanical installation, after proper notice and hearing the Commission may terminate the authority hereby granted and require applicant to file a new application to limit their activities to regular single-zone production or dual zone production in the interests of conservation.

-3-

Case No. 1722

Order No. R-1457

DONE at Santa Fe, New Mexico, on the day and year herein-
above designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

JOHN BURROUGHS, Chairman

MURRAY E. MORGAN, Member

A. L. PORTER, Jr., Member & Secretary

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-6-

Case No. 1132
Order No. 1001-1001

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