NO. OF COPIES A	ECEIVED	i 5										
DISTRIBUTION		•	NEW MEX	ICO OIL CO	ONSERVATION COMMISSION			Form C-104	Form C = 104			
SANTA FE					FOR ALLOWABLE			Supersedes Old C-104 and C-110				
FILE				• • • • • • • • • • • • • • • • • • • •		AND			Effective 1-1-6	۰5		
U.S.G.S.			ALITHO	IRIZATION	A TO TRA		OII AND N	NATURAL G	۸ς			
LAND OFFICE		 	701110	KIZATION	1 10 1117	1131 01()	OIL AITO I	INTOKAL O	A3			
TRANSPORTE	R OIL	1										
OPERATOR	JOAS	 										
		1 -										
PRORATION C	FFICE											
Operator	Ca	ulkins	oil Co	mpany								
Address	Po	st Off	Cice Box	780. 1	Farmin	gton.	New Mex	ci co				
Reason(s) for fili				700,		500119	Other (Please	explain)				
1	New Well			Change in Transporter of:								
Recompletion	Recompletion		Oil Dry Ga			$_{\rm s}$ K Change Name of			f Gas transporter			
Change in Owner:	ship		Casingheo	ad Gas	Conden	sate						
If change of own and address of p					· · · · · · · · · · · · · · · · · · ·	······································	•					
II. DESCRIPTION	OF WEI	LL AND I	LEASE									
Lease Name			Well No.	Pool Name,	-			Kind of Lease		Lease No.		
	Breech			224 Blanco Mesa			2	State, Federal	deral or Fee Fed NM 03733			
Location Unit Letter	A	. 86	5 Feet From	m The No	orth Lin	e and	1140	Feet From T	he East			
Line of Section	n 13	Tow	mship 26	North	Range	7 W	, NMPM	. Rio A	rriba	County		
II. DESIGNATION	OF TRA	ANSPORT	ER OF OIL			S	· · · · · · · · · · · · · · · · · · ·		ed copy of this form is	to be seen)		
Name of Authoriz				andensate [.	1						
Shell Name of Authoriz	ed Transpo	orter of Cas	inghead Gas	or Dry C		Address	Give address	to which approv	Farmington ed copy of this form is	to be sent)		
1			aw Maric	•		150	3 Pacif	ic Ave	Dallas, Tex	xas		
If well produces			Unit Sec.	.3 Twp. 6	N Pige.	Is gas ac	tually connect	ed? Whe	n	100		
give location of	anks.		1				Yes	<u> </u>	6-18-59			
If this productio		ingled wit	h that from an			give comm	ningling orde	r number:				
	Designate Type of Completion			Oil Well	Gas Well X	New Well	Workover	Deepen	Plug Back Same Re	s'v. Diff. Res'v.		
Designate	Type of C	Completio	1	1 1		<u> </u>						
Date Spudded	Date Spudded			Ready to Prod	d.	Total De			P.B.T.D.			
2-29-	2-29-58			2-12-59			7342		5200			
Elevations (DF,	Elevations (DF, RKB, RT, GR, etc.)			Name of Producing Formation			Gas Pay		Tubing Depth			
6463 KB			Mesa Verde			4996			4954			
Perforations 49	5146							Depth Casing Shoe				
			Т	UBING. CA	ASING, AND	CEMEN	TING RECO	?D	1			
40	LE SIZE			& TUBING			DEPTH S		SACKS CE	MENT		
77 77	17 1/1.			13 3/8			117		150			
12 1/	12 1/4		9 5/8			1	2997		350			
	$\frac{12 \frac{1}{4}}{32 \frac{1}{4}}$			7			20 to 7	31.2	645			
8 3/4			1 1/4			4954						
						<u> </u>			and must be equal to or	aread top allow		
V. TEST DATA	AND REC	QUEST F	UR ALLOWA	.BLE (1e.	ist must be a le for this de	epth or be f	or full 24 hour	8)	get a second	excess top diton		
Date First New	Oil Run To	Tanks	Date of Test			Producin	g Method (Flo	w, pump, gas li)	(t, etc.)			
Length of Test	Length of Test		Tubing Pressure		Casing Pressure			Cheke Sige OVI & 2 1976				
Actual Prod. Du	Actual Prod. During Test			Oil-Bhis.			ble.		Gas MEHL CON. COM. DIST. 3			
			<u></u>					·	DIST	· · · · · · · · · · · · · · · · · · ·		
GAS WELL						T			Та	_		
Actual Prod. Te	Actual Prod. Test-MCF/D		Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate	•		
2233	2233		3 hours									
Testing Method	Testing Method (pitot, back pr.)		Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
Back	Back Pressure			597			Packer		1 3/4			
	. CERTIFICATE OF COMPLIANCE							OIL CONSERVATION COMMISSION				

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Superintendent

1976 November 5, (Date)

APPROVED. By Original Signed by A. R. Kendrick SUPERVISOR DIST. TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation teats taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for sllow-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.