

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.6.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. NM- 03733									
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> Other _____ Commingle and New Zone						6. IF INDIAN, ALLOTTEE OR TRIBE NAME									
2. NAME OF OPERATOR Caulkins Oil Company						7. UNIT AGREEMENT NAME									
3. ADDRESS OF OPERATOR P.O. Box 780, Farmington, New Mexico						8. FARM OR LEASE NAME Breech									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 865' F N/L and 1140' F E/L At top prod. interval reported below Same At total depth Same						9. WELL NO. 224									
14. PERMIT NO. _____ DATE ISSUED _____						10. FIELD AND POOL, OR WILDCAT South Blanco-PC									
15. DATE SPUDDED 2-29-58						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 13 26N 7W									
16. DATE T.D. REACHED 1-20-59						12. COUNTY OR PARISH Rio Arriba									
17. DATE COMPL. (Ready to prod.) 7-27-79						13. STATE New Mexico									
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6463 KB						19. ELEV. CASINGHEAD 6463									
20. TOTAL DEPTH, MD & TVD 7342		21. PLUG, BACK T.D., MD & TVD 6980		22. IF MULTIPLE COMPL., HOW MANY* 4		23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2716 to 2754 PC 3594 to 3699 Chacra 4996 to 5146 MV 6900 to 6940 Greenhorn NO						25. WAS DIRECTIONAL SURVEY MADE									
26. TYPE ELECTRIC AND OTHER LOGS RUN No new Logs run						27. WAS WELL CORED NO									
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13 3/8"				117		17 1/4"		150		None					
9 5/8"				2994		12 1/4"		350		None					
7"				2920 to 7342		8 3/4"		645		None					
29. LINER RECORD								30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2 3/8"		6302			
31. PERFORATION RECORD (Interval, size and number) No Changes								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) _____ AMOUNT AND KIND OF MATERIAL USED _____ No new treatment							
33.* PRODUCTION															
DATE FIRST PRODUCTION 7-27-79		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Shut In							
DATE OF TEST 7-27-79		HOURS TESTED 24 hrs.		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL. 389		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS. 281		CASING PRESSURE 312		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Gas Company of New Mexico								TEST WITNESSED BY JUL 31 1979							
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records								U.S. GEOLOGICAL SURVEY DURANGO, COLO.							
SIGNED <i>Charles W. Jones</i>				TITLE Superintendent				DATE 7-29-79							

\*(See Instructions and Spaces for Additional Data on Reverse Side)