

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I. Operator
Caulkins Oil Company
Address
P.O. Box 780, Farmington, New Mexico
Reason(s) for filing (Check proper box) ☒ Commingle Wellbore
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Change Name of Gas Transporter
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Breech	Well No. 224	Pool Name, including Formation Blanco -Mesa Verde	Kind of Lease State, Federal or Fee Fed.	Lease No. NM-03733
Location Unit Letter A ; 865 Feet From The North Line and 1140 Feet From The East Line of Section 13 Township 26 North Range 7 West , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Shell Pipeline	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1588, Farmington, New Mexico					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Gas Company of New Mexico	Address (Give address to which approved copy of this form is to be sent) 1508 Pacific Ave., Dallas, Texas					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 13	Twp. 26N	Rge. 7W	Is gas actually connected? Yes	When 6-18-59

If this production is commingled with that from any other lease or pool, give commingling order number: R-5927

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						
Date Spudded 2-29-58	Date Compl. Ready to Prod. 1-10-59	Total Depth 7342	P.B.T.D. 6980					
Elevations (DF, RKB, RT, GR, etc.) 6463 KB	Name of Producing Formation Mesa Verde	Top Oil/Gas Pay 4996	Tubing Depth 4954					
Perforations 4996 to 5146	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/4"	13 3/8"	117	150					
12 1/4"	9 5/8"	2997	350					
8 3/4"	7"	2920 to 7342	645					
	2 3/8"	6302						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 389	Length of Test 24 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Gas Company of New Mex.	Tubing Pressure (Shut-in) 480	Casing Pressure (Shut-in) 480	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Charles Vergara
(Signature)
Superintendent
(Title)
7-27-79
(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 2 1979, 19
BY Original Signed By

TITLE DEPUTY OIL & GAS

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple