OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

PO. DF CPPIES SEC	Elvto	
DISTRIBUTE	OM	
SANTA PE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PROBATION OF	ICE	
Coermor		

	TRANSPORTER OIL REQUEST FOR ALLOWABLE							
	OPERATOR GAS	GAS						
ı.	PROBATION OFFICE	ACTIONIZATION TO TRAIN	SPORT OIL AND NATU	KAL GAS				
	Operator			······································				
	Address	Caulkins Oil Company						
		D.O. Borr 790 Econolisa	ham Nama Mandan					
	Reason(s) for filing (Check proper bas	P.O. Box 780 Farming	Other (Please	eralaiai				
	New Well	Change in Transporter of:		с - ри-ш,				
	Recompletion	Cil Dry G	icas 🔲					
	Change in Ownership	Casinghead Gas Conde	ensate X					
	If change of ownership give name							
	and address of previous owner		······································				·	
I.	DESCRIPTION OF WELL AND	LEASE						
_	Lease Name	Well No. Pool Name, Including	1	Kind of Lease	•		Lease No.	
	Breech	224 Undes Green	horn- Blanco MV_	State, Federa	or Fee Fede	ral	им03733	
	Location			•				
	Unit Letter A : 86	55 Feet From The North Li	ne and <u>1140</u>	_Feet From 7	The Eas	t		
	Line of Section 13 To	waship 26 North Range	7 West NMPM.	Dia	Ammila		~	
	rue di section 15 10	WHOME ZO NOT LITE AND A	7 West , NMPM,	KIO	<u>Arriba</u>	•	County	
L.		TER OF OIL AND NATURAL G	AS		•		,	
	Name of Authorized Transporter of Oll		Address (Give address to			•	•	
	Gaint Refinery Name of Authorized Transporter of Ca		P.O. Box Address (Give address to		ington, N			
Ì	Gas Company of M	_ , _	· ·		Dallas,	-	oe sentj	
		Unit Sec. Twp. Rgs.	Is gas actually connected			lexas		
	If well produces oil or liquids, give location of tanks.	A 13 26 N 7 W	Yes		6-18-	59		
1	If this production is commingled wi	th that from any other lease or pool,	give commingling order	number:	R-59	27		
_	COMPLETION DATA							
1	Designate Type of Completic	on - (X)	New Well Workover	Deepen	Plug Back	Same Res	v. Diff. Restv	
-	Date Spudded	Date Campl. Ready to Prod.	Total Depth	<u> </u>	P.B.T.D.	 	<u>. i</u>	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top OLL/Gas Pay		Tubing Depth	1		
- 1					,			
L		<u> </u>	1					
-	Perforations	<u> </u>	1		Depth Casing	Shoe		
	Perforations.	THE CASING AND	CEMENTING DECORE		Depth Casing	Shoe		
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	Perforations. HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD			Shoe	ENT	
	HOLESIZE	· · · · · · · · · · · · · · · · · · ·	T			·	ENT	
	HOLESIZE	· · · · · · · · · · · · · · · · · · ·	T			·	ENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	r	SAC	CKS CEMI		
	HOLE SIZE	CASING & TUBING SIZE DR ALLOWABLE (Test must be a	DEPTH SE	of load oil a	SAC	CKS CEMI		
9	HOLE SIZE	CASING & TUBING SIZE DR ALLOWABLE (Test must be a	DEPTH SE	o of load oll a	SAC	CKS CEMI		
9	HOLE SIZE TEST DATA AND REQUEST FOOIL WELL	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	SEPTH SE	o of load oll a	SAC	CKS CEMI		
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