

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on the
reverse side)

Docket Bureau No. 1001-0135
Expires August 31, 1985
5. LEASE DESIGNATION AND ACREAGE NO.

NM-03733

6. IF INDIAN, ELIGIBLE OR TRUST NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Caulkins Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 340 Bloomfield, New Mexico 87413

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

865' from the North and 1140' from the East

7. UNIT ACREAGE NAME

8. FARM OR LEASE NAME

Breech

9. WELL NO.

224

10. FIELD AND POOL, OR WILDCAT
Blanco MV - Basin Dakota
Blanco PC - Otero Chacra

11. SEC., T., R., M., OR ALK. AND
SURVEY OR AREA

Section 13, 26 North 7 West

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, CA, etc.)

6463 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDISE

REPAIR WELL

(Other) Plugged Tubing

CELL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDISING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Accomplishment Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and control wells
pertinent to this work.)

API #300390650800 Q4

8-4-92 Mechanical problems downhole are curtailing producing capability.

Suspect either tubing obstruction or possible hole in tubing offsetting
casing perforations.

Permission to vent and flare gas during repairs is requested.

No new surface to be disturbed.

A small pit built on existing location to contain any water or
other fluids while repairing and cleaning up well afterwards,
will be required.

Estimated starting date September 10th, 1992.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert L. Vergue

TITLE

Foreman

DATE

8-4-92

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
AS AMENDED

AUG 07 1992

AREA MANAGER

*See Instructions on Reverse Side