## STATE OF NEW MEXICO OIL CONSERVATION DIVISION ENERGY and MINERALS DEPARTMENT

Location

## NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator Caulkins Oil Company Lease STATE "B" COM Well No. 233

of Well: Unit D Sec. 16 Twp. 26N Rge. 6W County Rio Arriba

	NAME	OF RESERVOIR OR	POOL	TYPE OF P	ROD.	METHOD OF PRO		PROD. MEDIUM (Tbg. or Csg.)	
Upper Compl.		PICTURED CLIFF		Gas		Flow		Tubing	
Lower Comp.		BASIN DAKOTA		Gas		Plow		Tubing	
			PRE-FLO	OW SHUT-IN PR	RESSURE	DATA			
Upper Comp.				o shut-iz	8I pre	81 press. psig		ed?(Tes er Ie)	
Lower Comp.	1			Songth of time shat-in 8		SI press. paig		Stablized?(Tes er le)	
				FLOW TEST N	0. 1	Packer Te	est for	1996	
Commenced	at (hour,	date)* 1/31/97	12:21 p.m.			Zone producing (Opper)or Lower):			
TIME LAPSED TIME (hour, date) SINCE*			PRESSURE Upper Comp.   Lower		Comp.	PROD. ZONE TEMP.		REMARKS	
2/1/97	2:21 p.m.	24 hrs.	229		L67	60	Both	Zones Shut-In	
2/2/97	2:21 p.m.	48 hrs.	240		L67	60	Both	Zones Shut-In	
2/3/97	2:21 p.m.	72 hrs.	245		L67	60	Both	Zones Shut-In	
2/4/97	2:21 p.m.	96 hrs.	188		167	60	Upper	Zone Producing	
2/5/97	.2:21 p.m.	120 hrs.	165		L67	60	Upper	Zone Producing	
							,	35.000	
Production	rate during	test							
Oil:		BOPD based or	nBbls. in		in	Hours	Grav.	GOR	
						r Meter):			
			MID-TES	T SHUT-IN PR	essure d	DATA			
Upper Comp.	Iour, date shut-in		longth of time	shut-ia	SI pres	ss, psig	Stablis	dT(Tsi sc*11s)	
Lower Comp.	Lower feat, date shat-in			shut-in	61 pres	ss. psig	Stablis	od?(Tes er le)	
			(Cont	inue on reve	rse side	.)			

FLOW TEST NO. 2

	hour, date)*	·		Zone producing	(Upper or Lower):
TIME (hour, date)	LAPSED TIME SINCE*		SURE   Lower Comp.	PROD. ZONE TEMP.	REMARKS
·					
			·		
<b>-</b> •		MCFPD: Te	sted thru (Orif	ice or Meter):	
marks:					no host of my knowledge
marks:	that the informa	tion herein con	tained is true a	and complete to th	ne best of my knowledge. ns Oil Company
hereby certify	that the information MAR 1 0 Conservation Divi	tion herein cont 1997 Sion	tained is true a	and complete to the Department of the Caulking Ry Robert	ne best of my knowledge.

NOTE: This format is in lieu of Oil Conservation Division, Packer Leakage Tests Form.