STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST FOR

Operator	Caulkins	: Oil (<u>Compan</u>	<u>y</u>	-	Lease	STA	<u>\TE "B'</u>	"COM We	ell No. 233
Location of Well:	Unit_	D	Sec	_16	_ Twp. ₋	26N	_ Rge	_6W_	County	
	NAME	OF RE	ESERVOIF	R OR PC	OOL	TYPE OF	PROD.		THOD OF PROD low or Art. Lift)	
Upper Compl.	Pictured Cliffs					Gas			Flow	Tubing
Lower Comp.	Basin Dakota					Gas			Flow	Tubing
				PR	E-FLOW	V SHUT-IN I	PRESSU	RE DAT	`A	
Upper Comp.	Hour, date shut-in Hour, date shut-in			Leng	Length of time shut-in			SI press. psig		Stablized?(Yes or No) Stablized?(Yes or No)
Lower Comp.				Leng	th or time suc	at-m	31,	C. P. com. Port		Stautized: (1 es of 140)
Commence	d at (hour, o			2-13-00		FLOW TEST		Zo	ne producing (U	pper or Lower):
TIN (hour,			LAPSED TIME SINCE*			PRESSURE Comp. Lower Comp.		i i	ROD. ZONE TEMP.	REMARKS
9:20 am,		† <u> </u>	24 hrs.		194		191		60	Both Zones Shut-In
9:20 am,	2-15-00		48 hrs.		201		191		60	Both Zones Shut-In
	2-16-00	1	72 hrs.		205		191		60	Both Zones Shut-In
	9:20 am, 2-17-00		96 hrs.		147		192	$-\!\!\!\!+\!\!\!\!\!-$	60	Upper Zone Producing
9:20 am,	, 2-18-00	+	120 hrs.		145		192		60	Upper Zone Producing
]	BOPI	D based o						Grav	GOR
	Hour, date shu	·· in			ID-TEST	SHUT-IN F		RE DAT.	A	Stablized?(Yes or No)
Upper	Hour, date sin	N-181		Leng	,th or time sin	JI-Di	31,	ясьь, рыд		Stautized: (1 es or 140)
Comp. Lower	Hour, date shu	ıt-in		Leng	gth of time shu	ut-in	SIF	oress. psig		Stablized?(Yes or No)
Comp.										

FLOW TEST NO. 2

Zone producing (Upper or Lower):

PROD. ZONE

Commenced at (hour, date)*

LAPSED

TIME

TIME

(hour, date)

(hour, date)	TIME		SURE	PROD. ZONE	
	SINCE*	Upper Comp.	Lower Comp.	ТЕМР.	REMARKS
	f-11				
					,
				•	_ Grav GOR
emarks:					
	1144 - 0 KI	ion herein conta	ined is true and	d complete to the	best of my knowledge.
pproval		19	Oper	rator <u>Caulk</u>	ins Oil Company
ew Mexico Oil	Conservation D	vivision			
	. Signed by Chap	LIE Y. PRIVING			Hangue ent
itle	OIL & GAS INSPEC	CTOR, DIST. #8		e February 28	

<u>NOTE</u>: This format is in lieu of Oil Conservation Division, Packer Leakage Tests Form.