STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST FOR 1998

Operator_	Caulkins	Oil Company		Lease	STATI		/ell No. <u>_23</u> \$			
Location of Well:	Unit_	D Sec	16Twp	<u>26N</u> R	ge(6W County _	Rio Arriba			
	NAME C	F RESERVOIR	OR POOL	TYPE OF PR	OD.	METHOD OF PRO (Flow or Art. Lift				
Upper Compl.	PICTURED CLIFFS		FS	Gas		Flow	Tubing			
Lower Comp.	BASIN DAKOTA			Gas		Flow	Tubing			
PRE-FLOW SHUT-IN PRESSURE DATA										
Upper			Length of time shut-in	t-in SI press.		sig	Stablized?(Yes or No)			
Comp. Lower	Hour, date shut-in		Length of time shut-in	Length of time shut-in		sig	Stablized?(Yes or No)			
Comp.										
			FL	OW TEST N	0.1					
Commenced at (hour, date)* 12:45 pm 2-14-99				Zone		Zone producing (U	e producing (Upper or Lower):			
LAPSED		1	PRESSURE				1			
TIME (hour, date)		TIME SINCE*		Upper Comp. Lower Cor		PROD. ZONE TEMP.	REMARKS			
	12-15-99	24 hrs.	187	213		60	Both Zones Shut-In			
	2-16-99	48 hrs.	210	21	3	60	Both Zones Shut-In			
12:45 pm		72 hrs.	221	21		60	Both Zones Shut-In			
12:45 pm 2-18-99		96 hrs.	162	21		60	Upper Zone Producing			
12:45 pm 2-19-99		120 hrs.	151	21	4	60	Upper Zone Producing			
	rate during									
Oil:	В	OPD based on	Bl	ols. in	Hou	ırs Grav	GOR			
Gas: MCFPD: Tested thru (Orifice or Meter):										
			MID-TEST SH	HUT-IN PRES	SURF)ATA				
Upper Comp.	Hour, date shut-in		Length of time shut-in			g	Stablized?(Yes or No)			
Lower Comp.	Hour, date shut-in		Length of time shut-in		SI press. psig		Stablized?(Yes or No)			

FLOW TEST NO. 2

Commence				T				
Commenced at (I	lour, date)* LAPSED	T	Zone producing (Uppc. or Lower):					
(hour, date)	TIME SINCE*	PRESSI Upper Comp. L		PROD. ZONE TEMP.	REMARKS			
Gas:	MCFP	D: Tested thru (O	rifice or Mete	er):	Grav GOR			
					pest of my knowledge.			
Approval		19	Opera	tor <u>Caulki</u>	ns Oil Company			
	SIGNED BY CHAPLI							
By				By Robert 2 Verges Title Superintendent				
itle			E February 26, 1999					

NOTE: This format is in lieu of Oil Conservation Division, Packer Leakage Tests Form.