

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-039-06512

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E29125

7. Lease Name or Unit Agreement Name

STATE "B" COM

8. Well No.

233

Pool Name or Wildcat

BASIN DAKOTA, PICTURED CLIFFS

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

Caulkins Oil Company

3. Address of Operator

P.O. Box 340, Bloomfield, NM 87413

4. Well Location

Unit Letter D : 16 Section 26N Township 6W Range NMPM Rio Arriba County

10. Elevation (Show Whether DF, RKB, RT, GR, etc.)

6691 GR

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐
CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐
PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations

2-16-01 Approval to plug and abandon this well is requested.

History:

1-31-01 Rigged up, pulled 1 1/4" Pictured Cliffs tubing.

Released packer and pulled 1 1/4" tubing and R-3 packer from Dakota.

Dropped packer and 3838' of 1 1/4" tubing in hole to top of Model "D" packer set at 7159'.

2-1-01 thru 2-15-01

Fishing for packer and 1 1/4" tail pipe.

Recovered 80 joints and packer through this period.

Thirteen (13) joints still in hole in multiple pieces along side each other in 4 1/2" casing.

Top of fish now at 6839'.

(continued on page 2)



NOTE: This format is in lieu of State Form C-103.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Robert L. Verquer
ROBERT L. VERQUER

TITLE Superintendent

DATE February 16, 2001

Ph. (505) 632-1544

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3
TITLE _____

DATE

FEB 16 2001

CONDITIONS OF APPROVAL, IF ANY:

Caulkins Oil Company
NMOCD Sundry Notice
State "B" Com 233
February 16, 2001
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We now request approval to plug ;and abandon well by following procedure.

T.I.H. with cement retainer on 2 3/8" tubing, set retainer at approximately 6820'.

Squeeze cement through Model "D" packers set at 7159' and 7163' and squeeze Dakota.

Perforations, 7286' – 7486 with cement volume calculated plus 50% excess.

Pull out cement retainer, spot 300' plug on top of retainer, 6820' – 6520'. This will cover the Gallup.

T.O.H.

Where no cement is present behind pipe over producing zones, casing will be perforated and cement plugs will be set below and above producing zones in and outside of pipe.

All cement plugs squeezed behind casing will consist of at least 50 sacks and all plugs spotted inside casing will be at least 100' in length.

7" casing will be perforated 50' below surface casing and an attempt will be made to circulate cement from that point to surface. This will tie in 7" casing to 10 3/4" surface casing.

A 50 ' cement plug will be set in top of 7" casing.

7" casing and 10 3/4" surface casing will be cut off below surface.

A permanent monument will be welded on to 7" with required marker information.

For final abandonment, location and road will be leveled and re-seeded to meet with Oil Conservation Division's requirements.

Estimated starting date, February 19, 2001