

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐		GAS WELL ☒		DRY ☐		Other _____							
b. TYPE OF COMPLETION:		NEW WELL ☒		WORK OVER ☐		DEEP-EN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		Other _____			
2. NAME OF OPERATOR															
Socony Mobil Oil Company, Inc.															
3. ADDRESS OF OPERATOR															
10737 South Shoemaker Ave., Santa Fe Springs, Calif.															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*															
At surface 790' S of N Line and 1850' W of E Line															
At top prod. interval reported below Same															
At total depth Same															
14. PERMIT NO.				DATE ISSUED				12. COUNTY OR PARISH		13. STATE					
								Rio Arriba		New Mexico					
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD							
7/27/64		8/8/64		9/6/64		7163 K.B.		7153							
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS					
6072 - Same		6072						0/6072							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*															
5461/5513 & 5835/5943 Mesaverde															
26. TYPE ELECTRIC AND OTHER LOGS RUN															
Induction, Density, Temp. Survey, Cement Bond															
25. S. GEOLOGICAL SURVEY															
Casing Record (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		AMOUNT PULLED							
9-5/8"		32.30#		310		12-1/4"		10'							
7"		23#		3966		8-3/4"		10'							
29. LINER RECORD															
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)							
4-1/2"		3762		6072		355									
30. TUBING RECORD															
SIZE		DEPTH SET (MD)		PACKER SET (MD)											
2-3/8"		5934'													
31. PERFORATION RECORD (Interval, size and number)															
Number Holes in (). 5461(3), 5473(3), 5476(2), 5494(3), 5504(2), 5513(3), 5835(2), 5847(2), 5852(2), 5858(2), 5861(2), 5865(2), 5869(2), 5876(2), 5922(2), 5943(2) Total 36 Holes.															
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED													
5461/5513		51,800 Gal. Water													
5835/5943		60,000# 20-40 Sand													
		75,300 Gal. Water													
		75,000# 20-40 Sand													
33. PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)							
		Flowing						Waiting on Connection							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
9/6/64		3		0.750		→									
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
185		640		→				2766							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)															
Will be sold to: El Paso Natural Gas Co.															
35. LIST OF ATTACHMENTS															
Multi-Point Back Press. Test															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.															
SIGNED		Jesse M. Bumbach				TITLE		District Engineer		DATE		9/14/64			

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, and/or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal land office. See instructions on items 22 and 24, and 23, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and/or State office. See instructions on items 22 and 24, and 35, below regarding separate reports for separate completions. All attachments to the summary record, including but not limited to, logs, reports, and other documents, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State should be listed on this form, see item 3a.

or Federal office for specific instructions. Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and any other measurements. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, showing the additional data pertinent to such interval.

for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Cliff House Menefee Point Lookout Mancos	5420 5516 5845 6008	5516 5845 6008	NAME MEAS. DEPTH TOP TRUE VERT. DEPTH