

NEW MEXICO OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO

GAS SUPPLEMENT NO. (NW) ~~XX~~ **SP-6862** (SE) DATE **9-8-67**

NOTICE OF WELL CONNECTION OR AUTHORITY TO ASSIGN ALLOWABLE ALL VOLUMES EXPRESSED IN MCF

The operator of the following well has complied with all the requirements of the Oil Conservation Commission and may be assigned an allowable as shown below.

Date of Connection _____ Date of First Allowable or Allowable Change **2-1-67**
Purchaser **EPSC** Pool **SOUTH BLANCO-PC**
Operator **DEPCO, INC.** Lease **JENKINS**
Well No. **1** Unit Letter **C** Sec. **15** Twp. **26** Rnge. **7**
Dedicated Acreage _____ Revised Acreage _____ Difference _____
Acreage Factor **1.00** Revised Acreage Factor _____ Difference _____
Deliverability **30** Revised Deliverability _____ Difference _____
A x D Factor **30** Revised A x D Factor _____ Difference _____

RECLASS. N TO NM

ORIGINAL SIGNED

BY FRED MARES

GAS PRORATION SECTION

RECALCULATION OF SUPPLEMENTAL ALLOWABLE

MONTH	% OF MO.	ALLOWABLE DIFFERENCE	MONTH	% OF MO.	ALLOWABLE DIFFERENCE
JANUARY			JULY		1268
FEBRUARY	1.0000	1660	AUGUST		
MARCH		1403	SEPTEMBER		
APRIL		1356	OCTOBER		
MAY		1045	NOVEMBER		
JUNE		1059	DECEMBER		

TOTAL AMOUNT OF ~~ALLOWABLE~~ (Cancelled or Additional) ALLOWABLE **+1711**

PREVIOUS **AUG.** NET ALLOW. **1250** REVISED **AUG.** NET ALLOW. **2961**

PREVIOUS **SEPT.** CURRENT ALLOW. **1416** REVISED **SEPT.** CURRENT ALLOW. **No change**

EFFECTIVE IN THE **OCT.** PRORATION SCHEDULE. **+ 3184**
+ 2756
+ 7791
- 9202
+ 1431
- 4249

REMARKS: _____

NOTICE OF SHUT-IN

The following described well has been Shut-in for Failure of Compliance:

Purchaser _____ Pool _____ Date _____
Operator _____ Lease _____
Well No. _____ Unit Letter _____ Sec. _____ Twp. _____ Rnge. _____
Effective date of Shut-in _____ Reason for Shut-In _____

A. L. PORTER, Jr., Director

By _____

**NEW MEXICO
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO**

GAS SUPPLEMENT NO. 17112
DATE 2-1-57

**NOTICE OF WELL CONNECTION OR AUTHORITY TO ASSIGN ALLOWABLE
ALL VOLUMES EXPRESSED IN MCF**

The gas from the following well has been assigned with all the requirements of the Oil Conservation Commission and may be assigned an allowable as shown below.

Well No. _____
Operator _____
Unit Section _____
Revised Average _____
Revised Average Factor _____
Revised Deliverability _____
Revised A & D Factor _____

Original Signed _____
By Fred Mares _____

GAS PRODUCTION SECTION

REGULATION OF SUPPLEMENTAL ALLOWABLE

MONTH	ALLOWABLE	ALLOWABLE DIFFERENCE	MONTH	ALLOWABLE	ALLOWABLE DIFFERENCE
JANUARY	1.0000		JANUARY	1.0000	
FEBRUARY			FEBRUARY		
MARCH			MARCH		
APRIL			APRIL		
MAY			MAY		
JUNE			JUNE		

TOTAL AMOUNT OF ALLOWABLE OF ADDITIONAL ALLOWABLE +1711

MONTH	ALLOWABLE	ALLOWABLE DIFFERENCE	MONTH	ALLOWABLE	ALLOWABLE DIFFERENCE
JANUARY	1.0000		JANUARY	1.0000	
FEBRUARY			FEBRUARY		
MARCH			MARCH		
APRIL			APRIL		
MAY			MAY		
JUNE			JUNE		

NOTICE OF SHUT-IN

The well is being shut-in because of a gas shortage.

Well No. _____
Operator _____
Unit Section _____
Reason for Shut-In _____

A. L. FORTNER, District