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SANTA FE			
FILE	117		
U.S.G.S.			
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR	1		
PRORATION OFFICE			
Operator El Paso Matural Cas			
Box 990, Farmi			
Reason(s) for filing (Check New Well	proper box,		

Form C-104

	SANTA FE		FOR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	AS	
	LAND OFFICE				
	TRANSPORTER GAS /				
	OPERATOR				
1.	PRORATION OFFICE Operator				
	El Paso Matural Cas Company Address				
	Box 990, Farmington, New Mexico				
	Reason(s) for filing (Check proper box,	Change in Transporter of:	Other (Please explain)		
	Recompletion	Oil Dry Ga	s 🔲 Name Changed Fro	51	
	Change in Ownership	Casinghead Gas Conden	(
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND	LEASE Lease No. Well No. Pool Nar	me, Including Formation	Kind of Lease	
	Handliton Com		Janco Pietured Chiffs	State, Federal or Fee	
	Location	B-11183	A CALCO A MC COLLEGE COLLEGE	•	
	Unit Letter		e andFeet From T	'he	
	Line of Section 16 Tow	vnship 26N Range 7	N , NMPM, Rio At	County County	
III.	DESIGNATION OF TRANSPORT		Address (Give address to which approv	ed conv of this form is to be sent	
	Al Paso Natural Cas Ca		,	· ·	
	Name of Authorized Transporter of Cas	·	Box 990, Famingt Address (Give address to which approx	ed copy of this form is to be sent)	
	El Paso National Con Co		Box 990, Forming	ton. New Maxico	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n	
	give location of tanks.		Yes .		
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,		Di Dail Care Basis Diff Francis	
	Designate Type of Completion	$\operatorname{on} - (X)$ Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		_			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TURING CASING AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil (pth or be for full 24 hours)	and must be equal to or exceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)	
				A 15-11	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	OCT 1 3 1965	
	GAS WELL		4	OIL CON. COM.	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Contracts. 3	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI	CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVA	TION COMMISSION	
			APPROVED NOV 1 1965 , 19		
	I hereby certify that the rules and a	regulations of the Oil Conservation with and that the information given	Original Signed Emery C. Arnold Supervisor Dist. # 3 TITLE This form is to be filed in compliance with RULE 1104.		
	above is true and complete to the	best of my knowledge and belief.			
	ORIGINAL SIGI	NED E. S. OBERLY			
	(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	Petroleum Engineer	· · · · · · · · · · · · · · · · · · ·	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
	October 5, 1965	October 5, 1965		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	(De	ite)		er, or other such change of conditions	