

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

869' FNL, 1110' FWL, Sec. 16, T-26-N, R-7-W, NMPM, Rio Arriba County

API # (assigned by OCD)

30-039-06518

5. Lease Number

6. State Oil&Gas Lease #

E-11183-53

7. Lease Name/Unit Name

Hamilton Com

8. Well No.

1

9. Pool Name or Wildcat

So Blanco Pict. Cliffs

10. Elevation:

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - restimulation

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

8-15-00 MIRU. ND WH. NU BOP. TOOH w/104 jts tbg. Left 2 jts tbg in hole. SDON.

8-16-00 TIH w/fishing tools. Can not get to fish @ 2234'. TOOH. TIH w/4 3/4" mill to 2216'.  
Establish circ. Mill @ 2216-2255'. Blow well & CO. TOOH w/mill. SDON.

8-17-00 TIH w/4 3/4" bit. Drill to new TD @ 2383'. Blow well & CO. TOOH w/bit. Attempt to  
TIH w/tbg. TOOH. SDON.

8-18-00 TIH w/4 3/4" mill. Mill @ 2313-2383'. Blow well & CO. TOOH w/mill. TIH w/76 jts 2 7/8"  
6.5# J-55 EUE csg, set @ 2373'. Blow well & CO. Pump 10 bbl wtr, 10 bbl slk wtr,  
3 bbl wtr ahead. Cmt d w/120 sx Class "B" cmt w/2% Econolite, 5 pps Gilsonite,  
0.25 pps Celloflake (252 cu.ft.). Tailed w/25 sx Class "B" cmt w/1% Econolite,  
5 pps Gilsonite, 0.25 pps Celloflake (37 cu.ft.). Displace w/13.7 bbl wtr. Circ  
14.5 bbl cmt to surface. WOC. ND BOP. NU WH. RD. Rig released.

8-29-00 MIRU. PT 2 7/8" csg to 5000 psi, OK. TIH, perf Pictured Cliffs w/1 SPF @ 2220, 2222,  
2226, 2228, 2230, 2233, 2235, 2240, 2242, 2245, 2247, 2250, 2259, 2262, 2265, 2271,  
2276, 2280, 2283, 2286' w/20 holes total. TOOH. Establish injection into perms. SD.

9-2-00 Acidize w/250 gal 1% HCl. Frac Pictured Cliffs w/453 bbl 30# linear gel, 464,900 SCF  
N2, 175,000# 20/40 Brady sd. CO after frac.

9-3/4-00 Blow well & CO.

9-5-00 Blow well & CO. RD.

SIGNATURE

*Steven N. Hayden*

Regulatory Supervisor September 14, 2000

no

(This space for State Use)

Original Signed by STEVEN N. HAYDEN

DEPUTY OIL & GAS INSPECTOR, DIST. #3

Approved by

Title

Date

SEP 21 2000