Form	9-881	8
(Feb	. 1951)	

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#### (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	äev	H	d eo
Lease No	0355	3	
Unit			
	Broc	et:	*D*

### SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPO	ORT OF WATER SHUT-OFF	EUEUVE
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPO	RT OF SHOOTING OR ACIDIZI	NG
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPO	ORT OF ALTERING CASING	<u> </u>
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		ORT OF RE-DRILLING OR REPA	IR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPO	ORT OF ABANDONMENT	<u></u>
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY \	WELL HISTORY	<u> </u>
NOTICE OF INTENTION TO ABANDON WELL		WELL HISTORY	
(INDICATE ABOVE BY CHECK MARK			
	Octobe	w 23	, 19. <b>63</b>
Well No. D=240 is located 1110 ft. from  IE: NTC Section 15 26 N  (3 Sec. and Sec. No.) (Twp.)	(Range)	(Meridian)	
(Field) (County	or Subdivision)	(State or Territ	1.CO
TO 7410. Cemented 42" casing at 7405  O to 674.93 11.6# J-55  674.93 to 6385.89 10.5# J-55  6385.89 to 7408.86 11.6# J-55  let stage cement:  Thru show with 150 cacks 12  followed by 100 sacks lates  2nd stage cement:  Through stage cellur at 535  122# kolite per sack follow	ST&C ST&C ST&C S gel coment of coment of coment. Flug 3 with 3 50 sacks	down at 2:55 PM C cks 12% gol cene neat. Plug down	10-22-63. nt containing
10-22-63. Closed stage coll	-	M	SEPFIVEN
ement will set a minimum of 96 hour  I understand that this plan of work must receive approval in	*-		KLULI LD
Company Caulkins (il Company			OCT 25 1968
ddress80x 780		1	OIL COM
Farmington, New Mexico	By_	Trank	Maray
	Title .	Superintendent	<i>V</i>

# NUMBER OF COF. . PRECEIVED DISTRIBUTION SANTA FF FILE U.S.G.S. LAND OFFICE TRANSFORTER PRORATION OFFICE OFFIRATOR

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when now oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Farmington, New Mexico June 25, 1964 (Place) (Date)
T AO	r urb	FRV DF	OUFSTI	ING AN ALLOWABLE FOR A WELL KNOWN AS:
0	71-2	047 0		Prooch UDU
	(Compan	y or Ope	rator)	(Lease)
<u>A</u>		, Sec	15	(Lease)  T 26 N , R 6 W , NMPM., Basin Dakota Pool
Ric	Arrit	oa.		County Data Smudded 10-2-63 Data Drilling Completed 10-22-63
P	Please in	dicate lo	cation:	County. Date Spudded 10-2-63 Date Drilling Completed 10-22-63  Elevation 6520 KB Total Depth 7410 PBTD 7405
D	C	В	A	Top Oil/Gas Pay 7141 Name of Prod. Form. Dakota
			*	PRODUCING INTERVAL - 7394-740
E	F	G	H	Perforations 7150-80, 7196-7200, 7286-7300, 7334-38, 7354-62, 7386-8
E	•	4	n	Open Hole None Depth 7409 Depth 7156
				OIL WELL TEST -
L	K	J	I	Choke Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
		1		Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	N	0	P	Choke load oll used):bbls.oil,bbls water inhrs,min. Size
	0. 537	10/0	DIET.	GAS WELL TEST -
	(FODT	1060 I		Natural Prod. Test: none MCF/Day; Hours flowed Choke Size
	•		nting Reco	Method of Testing (pitot, back pressure, etc.):
Size	·	Feet	SAX	Test After Acid or Fracture Treatment: 8923 MCF/Day; Hours flowed 3
0_6	5/8	265	200	Choke Size 3/4" Method of Testing: 1 point back pressure
<u> </u>	75	~ ,	~~~	And an Executive Treatment (Give amounts of materials used, such as acid, water, oil, and
4-1	1/2	7409	650	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 178,000# sand and 156.570 gallons water
		Į.		
-2-7	-//-	/		Casing 2215 Tubing 2187 Date first new
~=,	3/8	7156		Casing Press. 215 Tubing Press. 2187 Date first new press. 2187 Oil run to tanks
	3/8	7156		Oil Transporter Shell Oil Company
~-,	3/8	7156		Oil Transporter Shell Oil Company  Gas Transporter Southern Union Gas Company  UN 25 1964
emark		7156		Oil Transporter Shell Oil Company  Gas Transporter Southern Union Gas Company  UN 25 1964
		7156		Oil Transporter Shell Oil Company
emark	<b>s</b> :			Oil Transporter Shell Oil Company  Gas Transporter Southern Union Gas Company  JUN 25 1964  CON. COM  DIST. 3
emark	<b>s</b> :		at the inf	Oil Transporter Shell Oil Company  Gas Transporter Southern Union Gas Company  OIL CON. COM  OIL CON
emark I h	s:	ertify the		Oil Transporter Shell Oil Company  Gas Transporter Southern Union Gas Company  Oil CON. COM  Oil Company
emark I h	s:	ertify the		Oil Transporter Shell Oil Company  Gas Transporter Southern Union Gas Company  OIL CON. COM  OIL CON
emark I h	nereby co	ertify the	51964	Oil Transporter  Shell Oil Company  Southern Union Gas Company  CON. COM  Oil Company  (Company or Operator)  N COMMISSION  By: Transporter  (Signature)
emark I h	oreceby co	ertify the	51964 VATION	Oil Transporter  Shell Oil Company  Southern Union Gas Company  CON. COM  OIL CON. COM  OIST. 3  Company  Company  Company  Company  (Company or Operator)  Superintendent
emark I h	nereby co	ertify the	51954 VATION ed Eme	Shell Oil Company  Gas Transporter  Southern Union Gas Company  JUN 25 1964  JUN 25
I h	oreceby control of the control of th	ertify the	5ISb4 VATION ed Eme	Shell Oil Company  Gas Transporter  Southern Union Gas Company  JUN 25 1964  JUN 25