IVISION 87501

OIL CONSERVATION I				
P. O. BOX 2088				
SANTA FE, NEW MEXICO				
PEOUEST FOR ALLOWARE				

٠,		OIL CONSERVA	ATION DIVISION	Kerisva 10-1-70
	DISTRIBUTION SAME A PE	·	TX 2088 N 841 2100 02501	
	FILE	SANIA FE, NEV	W MEXICO 87501	
	LANG OFFICE			•
	TRANSPORTER THE		R ALLOWARLE IND	
	GERMAION CAS	· ·	PORT OIL AND NATURAL GAS	
1.	PAUNATION OFFICE		THE THE MEMORITHMENT AND VALUE AND ADDRESS	
	Caulkins Oil Compa	inv		
	Address Carl Compa	1119		
	P.O. Box 780	Farmington, Ne	ew Mexico	
	Preson(s) for filing (Check proper box		Other (Please explain)	
	New Well	Change in Transporter of: Oil Dry Go	r	
	Recompletion Change in Ownership	Castnghead Gas Conde	<u> </u>	
	If change of ownership give name and address of previous owner			
	DESCRIPTION OF WELL AND	T F A CP		. •
Π.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormution Kind of Le	Lease No.
	Breech D	240 Basin Dakot	State, Fede	rol or F. Federal NM 03553
	Location A 1110) South	1060	West
	Unit Letter;	Feet From The Lin	se and Feet From	n The
	Line of Section 15 Tov	mahip 26 North Range	6 West . NMPM.	Rio Arriba County
II.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	Address (Give address to which app	roved copy of this form is to be sent)
	Inland Corporation		P.O. Box 1528 Farmington, New Mexico	
	Name of Authorized Transporter of Cas		Address (Give address to which approved copy of this form is to be sent)	
	Gas Company of Nev		1508 Pacific Ave. Dallas, Texas	
	If well produces oil or liquids,	Unit Sec. Twp. Rgs. A 15 26N 6W	Is gas actually connected?	1964
	give location of tanks.	th that from any other lease or pool,	<u></u>	
۲٠.	If this production is commingled with COMPLETION DATA			
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	10-2-63	10-63	7410	7405
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	6520 KB	Dakota	7141	7156 Depth Casing Shoe
	7150 - 7400			7409
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	13 3/4"	9 5/8" 4 1/2"	265	200
	6 3/4"	2 3/8"	7409 7156	630
•••	TEST DATA AND REQUEST FO		fter recovery of total volume of load o pth or be for full 24 hours)	il and must be easily appear top allow-
	lift, etc.)			
	Date First New Oil Run To Tanks	•		
	Length of Teet	Tubing Pressure	Casing Preseure	Chok SIIFEB 2 7 1981
	Actual Prod. During Tool	Oil · Bble.	Water - Bbls.	Grant CF VVV A
	Actual Ploa. During 1991			DIST. 3
	GAS WELL		Bbis. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test	Both. Concentrator Minici	
}	Yesting Method (pilot, back pr.)	Tubing Presewe (shat-im)	Cosing Pressure (Shut-in)	Choke Size
	CERTIFICATE OF COMPLIANC	CE C	OIL COMEBANATION	
			, = -	
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.			Original Signed by CHARLES GHOLSON	
			BY CAS INSPECTOR DIST. #3	
			TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3	
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation	
,	Cokastes!	Leque		
•	Signa	iwe)	well, this form must be second	ordance with MULE 111.

Superintendent

(11110)

2-20-81

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Reparete Forms C-104 must be filed for each pool in multiply condition wells.