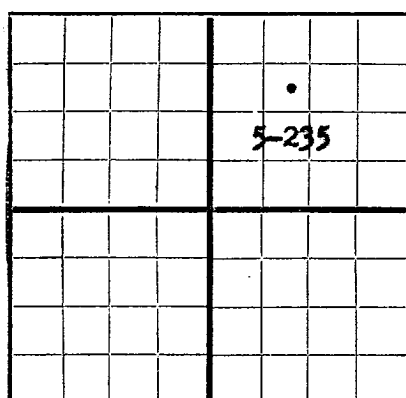


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NEW MEXICO OIL CONSERVATION COMMISSION DIST. 3
Santa Fe, New MexicoAREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

LOWRY et al Operating Account - 616 E. Central Avenue - Albuquerque, New Mexico

Company or Operator
State 6W Well No. 5-235 in NW NE/4 of Sec. 16, T. 26N
Lease
R. 6W, N. M. P. M., Wildcat Field, Rio Arriba County.
Well is 990 feet south of the North line and 1800 feet west of the East line of Section 16
If State land the oil and gas lease is No. E-291-25 Assignment No. _____
If patented land the owner is _____, Address _____
If Government land the permittee is _____, Address _____
The Lessee is Tim G. Lowry, Address Room 215, 616 East Central Avenue
Drilling commenced November 26, 19 51 Drilling was completed December 5, 19 51
Name of drilling contractor Corbett Drilling Company, Address Tulsa, Oklahoma
Elevation above sea level at top of casing 6654 feet. DF.
The information given is to be kept confidential until Not confidential 19 _____

OIL SANDS OR ZONES

No. 1, from 3019 to 3105 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<u>8 5/8</u>	<u>24</u>	<u>8R</u>		<u>605</u>	<u>Baker</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>Surface</u>
<u>5 1/2</u>	<u>15.5</u>	<u>8R</u>	<u>Belgium</u>	<u>3024</u>	<u>Baker</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>Production</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
	<u>8 5/8</u>	<u>605</u>	<u>210</u>	<u>Plug</u>	<u>-</u>	<u>-</u>
	<u>5 1/2</u>	<u>3019</u>	<u>200</u>	<u>Plug</u>	<u>-</u>	<u>-</u>

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters — Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		<u>SNF</u>	<u>660 qts.</u>	<u>1/9/52</u>	<u>3029 - 3105</u>	<u>3065</u>

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from To clean out feet to 3105 feet, and from 3065 / After shot feet to _____ feet

PRODUCTION

Put to producing Well shut in waiting on pipe line.
The production of the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be. _____
If gas well, cu. ft. per 24 hours 971 MCF Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. 932

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 15th
day of February, 19 52

Notary Public

Albuquerque, N.M. February 15, 1952
Name Elmer J. ...
Position Business Manager
Representing Lowry et al. Operating Account

