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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N. Mexico July 23, 1962  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southern Oil Company State NC, Well No. FC-235, in NE 1/4 NE 1/4,  
(Company or Operator) (Lease)  
B, Sec. 16, T. 26N, R. 6E, NMPM, with Blanco Pictured Cliffs Pool  
Unit Letter

No Arriba County. Date Spudded 11-26-51 Date Drilling Completed 12-5-51  
Elevation 6825 Total Depth 3105 PBDT 3105

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 3.36 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3019 to 3105 Depth 3019 Depth 2726  
Open Hole 3019 to 3105 Casing Shoe 3019 Tubing

OIL WELL TEST -

Natural Prod. Test: 192 bbls. oil, 192 bbls water in 192 hrs, 192 min. Size 3/8"  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of  
load oil used): 192 bbls. oil, 192 bbls water in 192 hrs, 192 min. Size 3/8"

GAS WELL TEST -

Natural Prod. Test: 172 MCF/Day; Hours flowed 192 Choke Size 3/8"  
Method of Testing (pitot, back pressure, etc.): Southern Union Gas Drilling  
Test After Acid or Fracture Treatment: 192 MCF/Day; Hours flowed 192  
Choke Size 1" Method of Testing: Southern Union Gas Company

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 50, 10-20 sand and 25,560 gallons water.

Casing 492 Tubing 492 Date first new 7-7-62  
Press. 492 Press. 492 oil run to tanks

Oil Transporter Southern Union Gas Company

Gas Transporter Southern Union Gas Company

Remarks: 2,200' of 1" tubing was dropped in this hole or well, 4-20-62 and it was operated in that condition until 7-8-62, at which time hole was cleaned to 2,730', and 1" tubing run to 2,726'. Well was put back on line to Southern Union Gas Company 7-9-62.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JUL 25 1962, 19

OIL CONSERVATION COMMISSION  
Original Signed Emery C. Arnold

By: Supervisor Dist. # 3  
Title

By: Frank Gray (Signature)  
Title: Superintendent  
Send Communications regarding well to:  
Name: Frank Gray  
Address: Box 790, Farmington, New Mexico.

