

N. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	4

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-291-25
7. Unit Agreement Name
8. Farm or Lease Name State C Comm.
9. Well No. 235
10. Field and Pool, or Wildcat South Blanco PC
12. County Rio Arriba

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Caulkins Oil Company 3. Address of Operator P.O. Box 780, Farmington, New Mexico 87401 4. Location of Well UNIT LETTER B 990 FEET FROM THE North LINE AND 1800 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 26 N RANGE 6 N NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 6654 Gr	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-11-78 - Pulled 1" tubing set at 2626'.

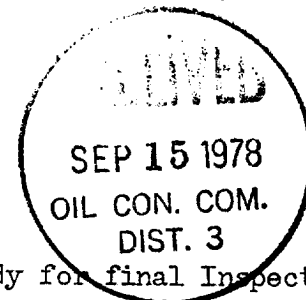
Ran 2" tubing with packer set at 2680 and squeezed cement away 2680 to 3105.
Used 75 sacks cement.

8-12-78 Spotted 9.1# Gel based mud 2680 to 650'.

Spotted cement 650 to 550 inside and outside of 5 1/2" casing to tie 8 5/8" surface casing to formation.

Spotted 100' plug 0 to 180' in top of 5 1/2" casing.

8-15-78 Welded 4 1/2" OD marker to top of 5 1/2" casing.



Note: Will submit subsequent report when location cleaned and ready for final inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Charles E. Vergara</u>	TITLE <u>Superintendent</u>	DATE <u>9-8-78</u>
APPROVED BY <u>AK [Signature]</u>	TITLE <u>SUPERVISOR DISTRICT # 1</u>	DATE <u>JUL 10 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		