

NO. OF COPIES RECEIVED	4
DISTRIBUTION	
SANTA FE	1
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	2

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E 291-25	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Caulkins Oil Company		8. Farm or Lease Name State C Comm
3. Address of Operator P.O. Box 780, Farmington, New Mexico		9. Well No. 235
4. Location of Well UNIT LETTER <u>B</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>1800</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>26N</u> RANGE <u>6W</u> NMPM.		10. Field and Pool, or Wildcat South Blanco-PC
15. Elevation (Show whether DF, RT, GR, etc.) 6654' DF		12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-11-78 Pulled 1" tubing and salvaged same.
Ran 5½" Packer on 2 3/8" tubing to 2640', then squeezed cement 2700' to 3105'. Spotted 9.1# Gel based mud 2640' to 100'. Spotted cement 100' to surface in 5½" Casing. Pumped 100 sacks cement in bradenhead valve to Tie-in surface Csg. set at 605' with 5½" Csg. Top of 5½" Csg. coupling looking up is leveled with ground.

6-20-79 Installed marker showing Well No., Lease, Section, Twp, and Range.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles E. Vergara TITLE Superintendent DATE 7-10-79

Original Signed by A. I. Kendrick

SUPERVISOR DISTRICT 7

APPROVED BY _____ TITLE _____ DATE JUL 16 1979

CONDITIONS OF APPROVAL, IF ANY: