

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM 03553

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Caulkins Oil Company	8. FARM OR LEASE NAME Breech D
3. ADDRESS OF OPERATOR Post Office Box 780, Farmington, New Mexico	9. WELL NO. 237
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' from the North and 990' from the West	10. FIELD AND POOL, OR WILDCAT South Blanco Pictured Cliff
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 15 26N 6W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6491 DF	12. COUNTY OR PARISH Rio Arriba
	13. STATE New Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated start or finishing any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markings and logs pertinent to this work.)*

TD 2972'. Drilling completed 11-11-51.

11-11-51 5 1/2" 17# J-55 casing cemented at 2882' with 320 sacks.
11-13-51 Shot with 232 qts. SNG 2890' to 2972'.
11-18-51 Cleaned out to 2972'. Gas gauged 280 MCFPD.
11-6-58 Shut in. Gas volume to pipeline to small to pay expenses.
9-12-61 Sand-water frac'd with 71,120# sand and 37,070 gal. water.
9-13-61 Back on pipeline after treatment. Gas volume 631 MCFPD.
5-25-65 Casing leak killed well.
8-25-67 A full flow packer was set at 2851' on 2 7/8" tubing. Tubing was cemented with 125 sacks. Daily volume after repairs 40 MCFPD. Daily volume now 32 MCFPD.

It is now proposed to clean well out to 2972' then refrac with approx. 60,000# sand.

A small pit on existing location will be required to contain frac water.

After job complete disturbed area of location will be cleaned up and then reseeded to within 5' of facilities. Est. starting date June 1, 1977.

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles E. Vergun

TITLE

Superintendent

DATE

4-1-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
DENVER, COLO.