

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. WELL TYPE OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Cauldwell Oil Company		8. FARM OR LEASE NAME Breech "C"	
3. ADDRESS OF OPERATOR P.O. Box 20, Bloomfield, New Mexico		9. WELL NO. 241	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 970 from the North and 990 from the West		10. FIELD AND POOL, OR WILDCAT South Blanco Pictured Cliffs	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14 26N 6W	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6622 DF		12. COUNTY OR PARISH Rio Arriba	
		13. STATE New Mexico	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input checked="" type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>

(Other) Set 2 7/8" liner

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>

(Other) (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 3103 Completed drilling 6-24-52.  
6-25-52 5 1/2" 14# and 15# J-55 casing cemented at 3052' with 200 sacks.  
7-1-52 Shot with 291 Qut. SNG from 3062 to 3103. Cleaned out to 3089.  
Gas gauged 386 MCFPD.  
11-6-58 Well shut in. Production at that time was not sufficient to pay operating expenses.  
2-4-60 Sand water frac'ed with 50,000# sand and 24,276 gals. of water.  
Daily volume to pipeline after treatment 665 MCFPD  
10-20-77 Daily volume now has decreased to 44 MCFPD.  
It is now proposed to clean well out to 3103 and then cement 2 7/8" liner from approx 2875 to 3103. Liner will then be perforated with two (2) holes per foot opposite PC Sands and frac'ed with 60,000# sand.  
A small pit on existing location will be required to contain frac water after frac job.  
After job completed disturbed area will be cleaned up and then reseeded to within 5' of facilities.  
Est. starting date June 15, 1978

18. I hereby certify that the foregoing is true and correct

SIGNED *Richard E. C. Yell*

TITLE Superintendent

DATE 10-28-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side