

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico Sept. 24, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Caulkins Oil Company Breach "C" Well No. MD-244 in NE $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

A Sec. 14 T. 26N R. 6W NMPM, South Blanco Dakota Pool
Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 8-12-59 Date Drilling Completed 9-12-59
Elevation 6616 G.L. Total Depth 7616 PBD 7576'

Top ~~Gas~~ Pay 7290' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7514-7520, 7472-7478, 7425-7431, 7316-7324,
and 7294-7298.

Open Hole None Depth 7616' Depth 7490'
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2320* MCF/Day; Hours flowed _____

Choke Size 2" Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fracture 7514-7520 w/23,500# 40-60 sand & 38,238 gal. water
2472-2478 w/23,500# 40-60 sand & 38,238 gal. water
Casing 7316-7324 Tubing 7316-7324 Date first new 100,000# 40-60 2103,092 "
Press. 1700 Press. 1700 oil run to tanks

Oil Transporter _____

Gas Transporter Southern Union Gas Company

Remarks: Waiting on pipeline
*Gauge on gas immediately after setting Dakota tubing.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. SEP 24 1959, 19____

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

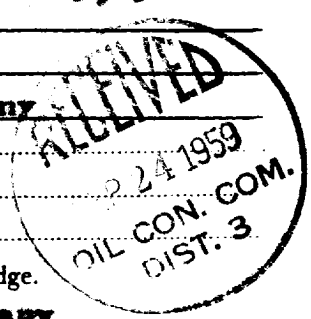
Caulkins Oil Company
(Company or Operator)

By: Frank Gray
(Signature)

Title Field Superintendent
Send Communications regarding well to:

Name Maxx 967 Frank Gray

Address Box 967, Farmington, New Mexico



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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