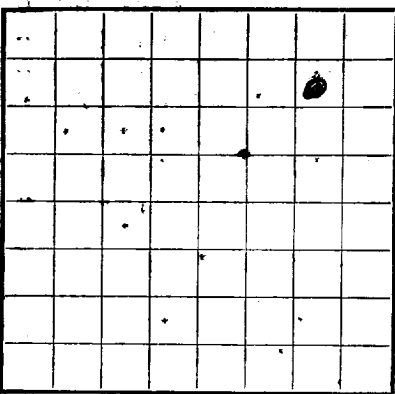
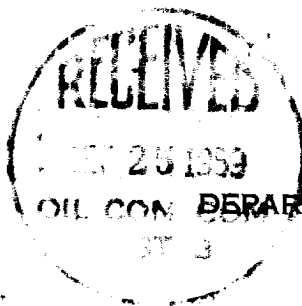




LOCATE WELL CORRECTLY



UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

U. S. LAND OFFICE Santa FeSERIAL NUMBER 03554

LEASE OR PERMIT TO PROSPECT

Breesh "G"

SEP 24 1959

LOG OF OIL OR GAS WELL

Company Caulkins Oil Company Address Box 967, Farmington, New Mexico
Lessor or Tract Breesh "G" Field South Blanco Dakota State New Mexico
Well No. 11-244 Sec. 14 T24N R. 6E Meridian 10N County Albarran
Location 990 ft. S. of 14 Line and 990 ft. W. of 14 Line of Section 14 Elevation 6616 ft.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Frank GrayDate September 23, 1959Title Field Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling August 12, 1959 Finished drilling September 12, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from Dakota to 7425 No. 4, from Cliff House to 4706
No. 2, from Graneros to 7290 No. 5, from Pictured Cliffs to 3090
No. 3, from Point Lookout to 5258 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4	32.75	8	H-40	254'	Ream				Surface Production
8	15.5	8	J-55	654'	Ream				
6	12	8	J-55	1029'	Ream				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	267'	200	Flt		
8	637'	437	Flt		
6	761'	309	Flt		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 7616 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

See Well History, 19____ Put to producing within on pipeline 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	120	120	Sand
120	265	145	Shale & Sandstone
265	705	440	Sand & Shale
705	1125	420	Sand & Shale & Sandy Shale
1125	4045	2920	Sand & Shale
4045	4132	87	Sandy Shale
4132	4301	169	Sand & Shale
4301	4367	66	Sandy Shale
4367	6840	2473	Sand & Shale
6840	6847	7	Shale
6847	7322	475	Sand & Shale
7322	7378	56	Sand
7378	7616	238	Sand & Shale

FORMATION TOPS

Pictured Cliffs 3090
Cliff House 4706
Point Lookout 5258
Graneros 7290
Dakota 7425

