NO OF COMES RECEIVED		15	
DISTRIBUTION			
SANTA FE		1	
FILE			
U.\$.G.\$.			
LAND OFFICE			
IRANSPORTER	OIL	1	
	GAS	Ī	
OPERATOR		. 1	
PRORATION OF	ICE		
Operator			

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Caulkins Oil Company Post Office Box 780, Farmington, New Mexico Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: Change name of Gas Transporter Dry Gas Recompletion Change in Ownership Casinahead Gas Condensate If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease NM 03554 Fed State, Federal or Fee Breech C 248 Basin Dakota Location North Line and 900 1140 East Feet From The Unit Letter 26 North Range 6 West 13 Rio Arriba Township Line of Section Address (Give address to which approved copy of this form is to be sent) Shell Oil Gompany P. O. Box 1588, Farmington, New Mexico Name of Authorized Transporter of Casinghead Gas or Dry Gas 🛣 Address (Give address to which approved copy of this form is to be sent) Gas Company of New Mexico 1508 Pacific Ave., Dallas, Texas When Unit Is gas actually connected? Rge. If well produces oil or liquids, give location of tanks. 13 26N Yes Α If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back | Same Resty. Diff. Resty. Designate Type of Completion - (X) X Date Compl. Ready to Prod. Total Depth 7467 9-7-63 6-16-64 7482 Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay 722Ó 6532 KB Dakota Depth Casing Shoe Perforations 7220 to 7452 7482 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET 9 5/8 4 1/2 252 7482 200 650 7147 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc. Date First New Oil Run To Tanks Date of Test Casing Pressure hoke Size Tubing Pressure Length of Test Oil-Bbls. Water - Bbls. Actual Prod. During Test **GAS WELL** Actual Prod. Test-MCF/D Bbls. Condensate/MMCF Gravity of Condensate 6614 3 hours Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) 2261 3/4 2261 Back Pressure OIL CONSERVATION COMMISSION II. CERTIFICATE OF COMPLIANCE NUV 22 13/6 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY Original Signed by A. R. Kendrick TITLESUPERVISOR DIST. #3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Superintendent All sections of this form must be filled out completely for allowable on new and recompleted wells. T976 Movember 5,

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.