

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR  
Caulkins Oil Company

3. ADDRESS OF OPERATOR  
P.O. Box 780, Farmington, New Mexico

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1140' from North & 900' from East  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input checked="" type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) P & A Tocito			

5. LEASE  
NM 03554

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Breech C

9. WELL NO.  
248

10. FIELD OR WILDCAT NAME  
Blanco Mesa Verde Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 13 26 North 6 West

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
New Mexico

14. API NO.

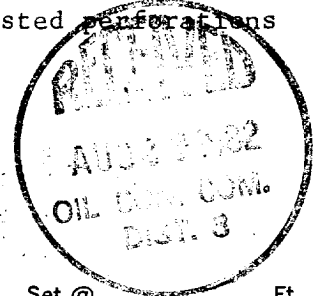
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6532 KB

RECEIVED  
(NOTE: Report results of multiple completion or zone change on Form 9-330.)  
AUG 24 1982  
FARMINGTON, N.M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7/21/82 Pulled 1 1/4" with seals. Ran Baker Model "C" Bridge plug to 6800' with Packer set at 6600'. Squeezed Tocito perforation 6730' to ~~6736~~ 6736' with 200 sacks (236 cu ft) Class "B" cement containing .8% DGS, (Fluid Loss Additive). Final pressure 3000#. Plug down 5:38 PM 7/21/82.

2/24/82 Drilled out cement to plug at 6800'. Then tested perforations with 2000#. Held OK.



Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles W. J. [Signature] TITLE Superintendent DATE 8/24/82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 26 1982

FARMINGTON DISTRICT  
BY [Signature] \*See Instructions on Reverse Side

NMOCC