

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Caulkins Oil Company
3. ADDRESS OF OPERATOR
P.O. Box 780 Farmington, New Mexico
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1140' From North and 900' From East
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

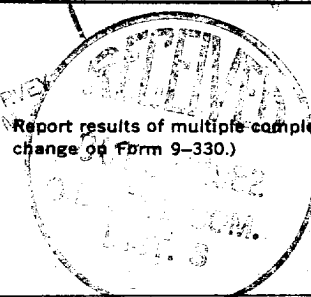
SUBSEQUENT REPORT OF:

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RECEIVED
OCT 08 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON DISTRICT

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-29-82 Received approval to P&A Tocito Zone and recompleat Mesa Verde Zone.

7-22-82 Perforated Mesa Verde Zone with .42 Dia holes at each of the following depths.(11 total holes). 5155,5156,5184,5198,5224,5316,5319,5339,5353, 5367 and 5402.
Fractured Mesa Verde perforations with 42,600# 20-40 sand and 1087 bbls. 20# Gel Fluid.

7-23-82 to 7-30-82 Swabbed well in attempt to clean up.

7-31-82 Moved in Completion Rig. Pulled 1 1/4" Production Tubing. Ran Packer and Bridge Plug to Test 4 1/2" Casing for leak. Found leak at 2457'.

(Over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles Vergara TITLE Superintendent DATE 10-6-82

ACCEPTED FOR RECORD

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

OCT 15 1982

FARMINGTON DISTRICT
BY JFK

*See Instructions on Reverse Side

MOCC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

- 8-1-82 Squeezed hole in Casing with 100 Sacks(116 cu ft) of Class "B" Cement. Final pressure 2000#.
- 8-3-82 Drilled out Cement then tested casing with 2000#. Held perfect.
- 8-4-82 Moved Bridge Plug below perforations at 5402' then ran Packer on 2 7/8" EUE Tubing to 2600'.
Re Fractured Mesa Verde perforations with 39,000# 20-40 sand and 33,340 gallons 20# Gel Fluid Plus 297,800 SCF Nitrogen.
- 8-5-82 Trouble was encountered recovering Bridge Plug set below Mesa Verde Perforations.
- 8-5-82 to 8-24-82 Spent Fishing for and recovery of Bridge Plug
- 8-25-82 Ran 1 1/4" 2.3# IJ Tubing to 7427' with Baker Model "R" Double Grip Packer set at 5628'.
- 8-26-82 Ran 1 1/4" 2.3# IJ Tubing to 5196' for Mesa Verde Production.
- 8-27-82 to 9-27-82 Swabbing and flowing well to clean up.
- 9-27-82 Shut in for Potential Test.

GPO : 1976 O - 714-148