

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| | |
|------------------------|-----|
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| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| TRANSPORTER | OIL |
| | GAS |
| OPERATOR | |
| PRODUCTION OFFICE | |

| | |
|--|---|
| Operator Caulkins Oil Company | |
| Address P.O. Box 780 Farmington, New Mexico | |
| Reason(s) for filing (Check proper box) | Other (Please explain) |
| New Well <input type="checkbox"/> | Change in Transporter of: |
| Recompletion <input checked="" type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Change in Ownership <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|------------------|---|--|-----------------------|
| Lease Name Breech C | Well No. 248M | Pool Name, Including Formation Blanco Mesa Verde | Kind of Lease State, Federal or Fee Federal | Lease No. NM 03554 |
| Location Unit Letter <u>A</u> ; <u>1140</u> Feet From The <u>North</u> Line and <u>900</u> Feet From The <u>East</u> Line of Section <u>13</u> Township <u>26 North</u> Range <u>6 West</u> , NMPM, <u>Rio Arriba</u> County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|--|--|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Inland Corporation | P.O. Box 1528 Farmington, New Mexico |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Company of New Mexico | 1508 Pacific Ave. Dallas, Texas |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. Is gas actually connected? When |
| A 13 26N 6W | No |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|---|---|-------------------------|----------------------|----------|--------|-----------|-------------|------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res' |
| | | X | | | | | | X |
| Date Spudded 9-7-63 | Date Compl. Ready to Prod. 9-27-82 | Total Depth 7482 | P.B.T.D. 7467 | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) 6532 KB | Name of Producing Formation Mesa Verde | Top Oil/Gas Pay 5155 | Tubing Depth 5196 | | | | | |
| Perforations 5155 to 5402 Mesa Verde | Depth Casing Shoe 6520 | | | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | | | | | |
| 13 3/4" | 9 5/8" | 252 | 200 sacks | | | | | |
| 7 7/8" | 4 1/2" | 7482 | 650 | | | | | |
| | 1 1/4" | 5196 | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |

GAS WELL

| | | | |
|---|-----------------------------------|-----------------------------------|-----------------------|
| Actual Prod. Test - MCF/D 637 | Length of Test 3 Hrs. | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) Back Pressure | Tubing Pressure (Shut-in) 1213 | Casing Pressure (Shut-in) 1215 | Choke Size 3/4 |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Charles V. ...
(Signature)
Superintendent
(Title)
10-12-82
(Date)

OIL CONSERVATION DIVISION
OCT 26 1982
APPROVED _____, 19____
BY Original Signed by FRANK T. ...
SUPERVISOR DISTRICT # 3
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.