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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PROBATION OFFICE OCT 1 4 1982 Coergio Caulkins Oil Company Address DIST. 3 P.O. Box 780 Farmington, New Mexico Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: New Well P&A Tocito Zone. Dry Gas OIL Recomplete as Mesa Verde Dakota Dual Recompletion Condensate Casinahead Gas Only change Packer setting and tubing depth Change in Ownership If change of ownership give name and address of previous owner. II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Legae No. Kind of Lease NM 03554 State, Federal or Fee Federal 248 Breech C Basin Dakota 1140 Feet From The_ Northine and 900 Feet From The ____East Unit Letter Township 26 North , NMPM, Line of Section 13 Range 6 West Rio Arriba County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Cil P.O. Box 1528 Farmington, New Mexico
Address (Give address to which approved copy of this form is to be sent) Inland Corporation

Name of Authorized Transporter of Casinghead Gas or Dry Gas XX Gas Company of New Mexico 1508 Pacific Ave Is gas actually connected? Dallas, Rge. Twp. If well produces oil or liquids, give location of tanks. 13 Yes 1967 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res' Plug Back Gas Well Oil Well Designate Type of Completion - (X) X Total Depth Date Compl. Ready to Prod. Date Soudded 6-16-64 7482 7467 9<u>-7-63</u> Tubing Depth Name of Producing Formation Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc., Dakota 7220 6532 DF Depth Casing Shoe 7220-7452 Dakota TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE 252 200 Sacks 9 5/8" 13 3/4" 7 7/8" 4 1/2" 7482 650 Sacks 1/4" 7427 (Test must be after recovery of total volume of load oil and must be equal to or exceed top alloable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bble. Oil - Bhis. Actual Prod. During Test GAS WELL Bbis. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test No new Test Choke Size Casing Pressure (Shut-in) Testing Method (pitat, back pr.) Tubing Pressure (Shut-in)

TITLE

VI. CERTIFICATE OF COMPLIANCE

10-12-82

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Charles Derque
(Signature)
Superintendent
(Title)

(Date)

OIL CONSERVATION DIVISION

APPROVED OCT 14	19
Original Signed by FRANK T. CHAVEZ	
SUPERVISOR DISTRICT # 3	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati-tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allo-able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owns well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multip completed wells.